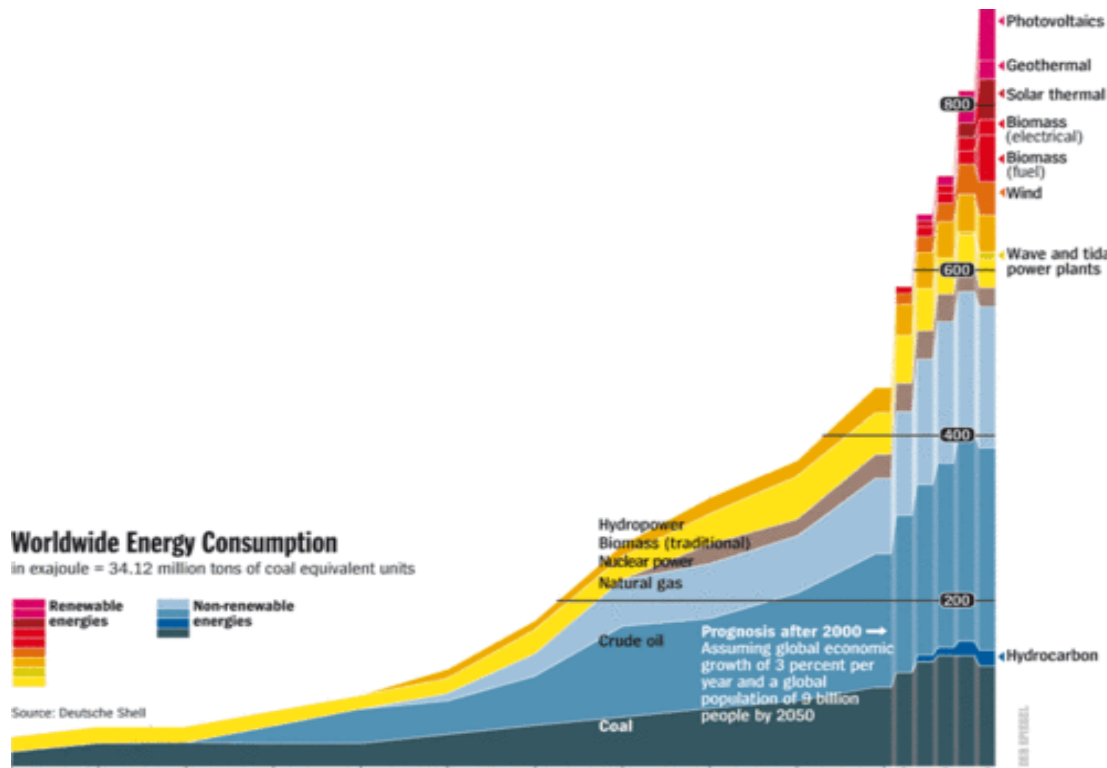


Wind Farm: Feasibility and Environmental Impacts

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(Above) Enercon E53 500 kW wind turbine.
Source:<http://www.renewablesfirst.co.uk/windpower-wind-turbines/>



(Above) This shows the past and present predictions of energy sources.
Source: <http://www.resilience.org/stories/2009-11-24/how-not-resolve-energy-crisis>

Abstract

I have been taking a statistical approach to figuring out the feasibility of a wind turbine on site for energy production and research. I was given wind speed per minute data recorded over the last 20 years at a parcel of land located next to the Fire Department. I analyzed the data using graphing and analysis software on Microsoft Excel and Minitab. Additionally, I was able to find the potential power production of a wind turbine. This showed me that only slightly more than half a megawatt can be produced on the windiest day. The installation of a wind turbine on site would provide a great tool to explore mechanical improvements to the turbine hub and for analyzing the power produced. As a result of my work this summer, I have gained a grasp of renewable resources limitations as well as gaining incredible knowledge on the use of statistical programs.

Methods and Materials

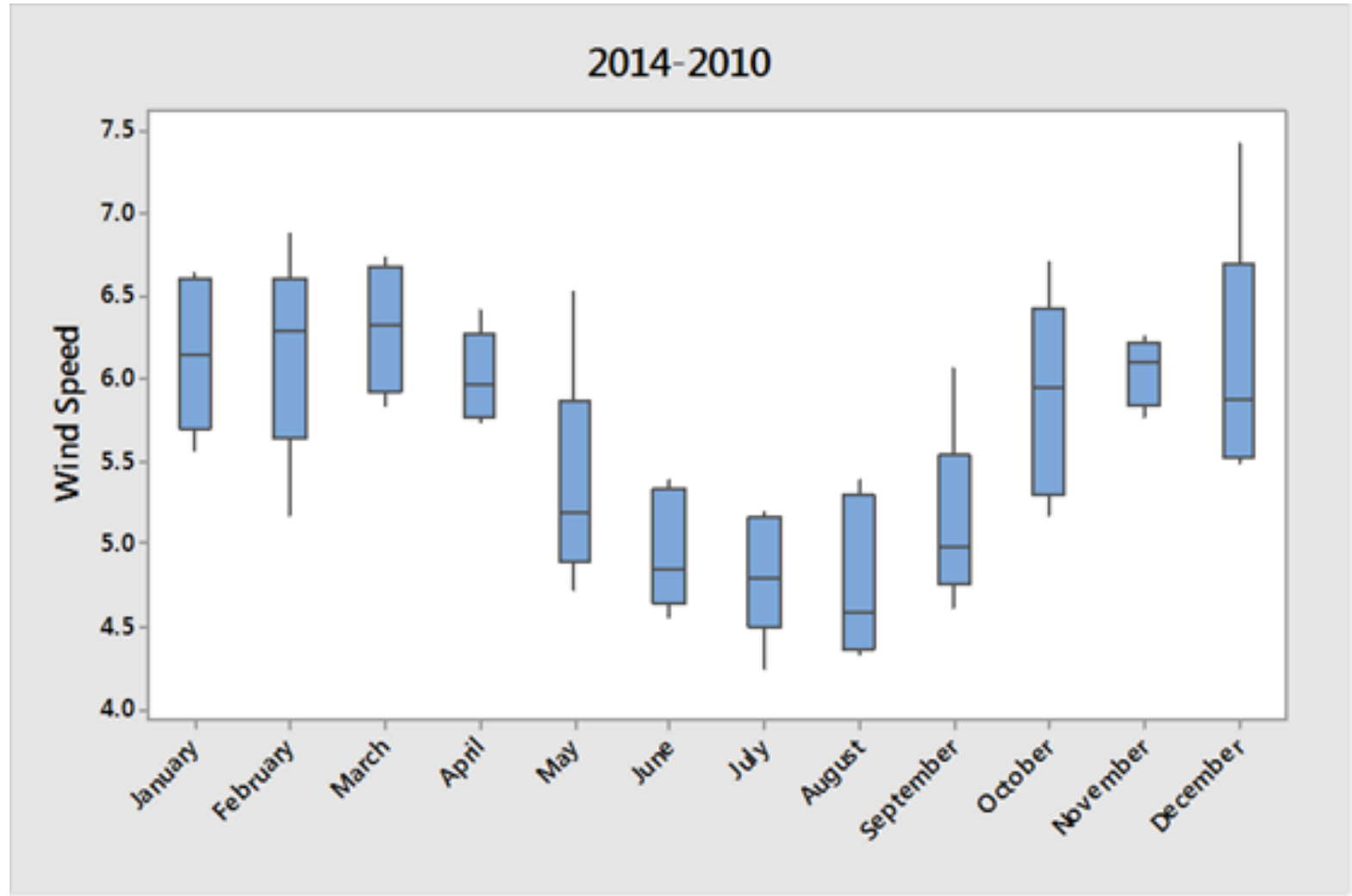
- The information I focused on was the wind speeds for each minute at the 85 meter height. I did this because this is the height at which there would be the strongest winds and would provide the most power.
- For comparative measures I analyzed the wind speeds at 10 meters for 2014 and 2002, which is the lowest level of recorded wind speeds, the least windy year, and the windiest year respectively.
- When I analyzed the data I used a program called Minitab. This allowed me to import the data which was stacked in a row of 525,600 points and Minitab would take those points and organize them into rows and columns. These were separated by the 1440 minutes each day and 365 days in each year.
- To find the potential power produced, I assumed the wind turbine has a blade diameter of 10 feet, about 3 meters, and a swept area of 80 square feet or exactly 7.4322432 square meters. This formed my power conversion equation (in Watts), $W = 0.625 \cdot (7.4322432) \cdot v^3$. Using the formula I converted all my average wind speed measurements to watts and then to kilowatts and megawatts. As I wanted the most accurate results I multiplied all my power production potential values by .42 or 42% efficiency.

Discussion

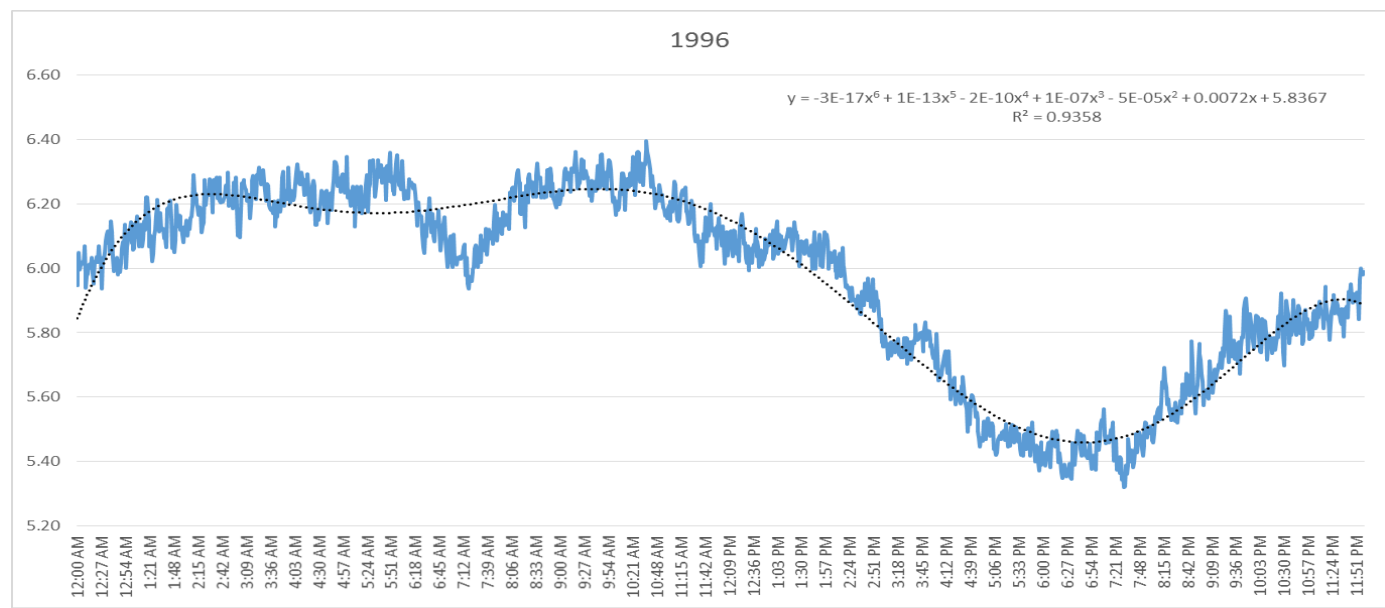
- The installation of a wind farm on BNL site would go a long way to offset carbon emissions and provide vital research opportunities as the new wave of energy production takes root. When the wind farm is installed it would be very powerful in the daily energy offset at BNL. Although the wind farm would be ideal and easily paid off the space needed for a small wind farm is not readily available here. As there are limited places available for installation realistically only one turbine would be able to be installed.
- The bird and bat population would need to confirm to be steady and not in decline as the inevitable fatalities of the wind turbine could damage a potentially declining bird or bat population.
- The wind speeds are the best higher up and the Enercon E53 500 kW wind turbine, which I used for analysis, can reach 100 meters when at its highest point, so it can be provided with the strongest wind available.

Acknowledgement

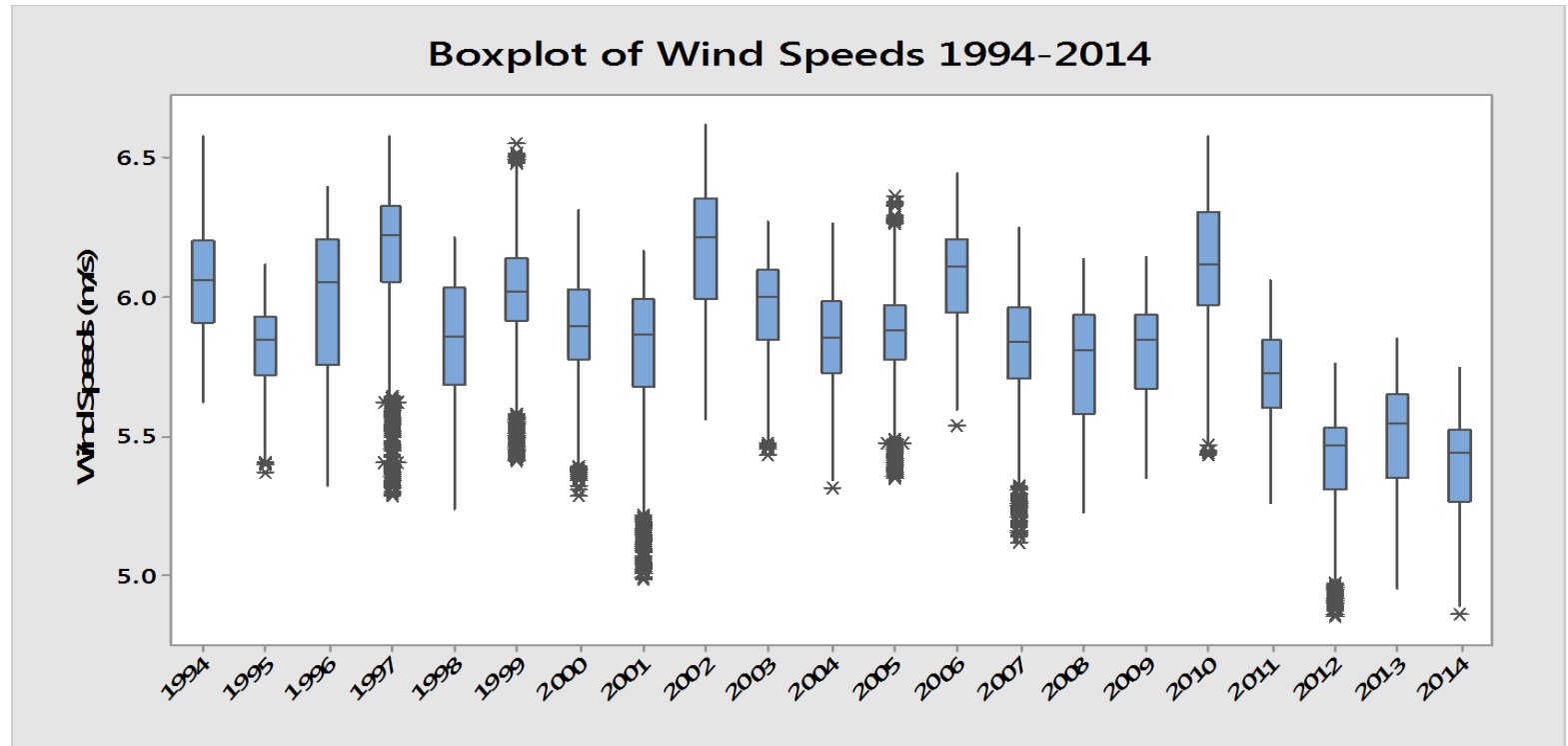
I wish to thank my Mentors Dr. Green and Dr. Rispoli, for their generosity, compassion, and professionalism that was expressed towards me and all other interns during the SULI Program. Also, I would like to thank the office of science education and office of educational programs for supporting me and other intern in their pursuit of careers in the STEM Curriculum. Finally I would like to thank the support of the National Science Foundation, the Department of Energy, and especially Brookhaven National Laboratory for their kindness and hospitality. This project was supported in part by the U.S. Department of Energy, Office of Science, Office of Workforce Development for Teachers and Scientists (WDTs) under the Science Undergraduate Laboratory Internships Program (SULI).



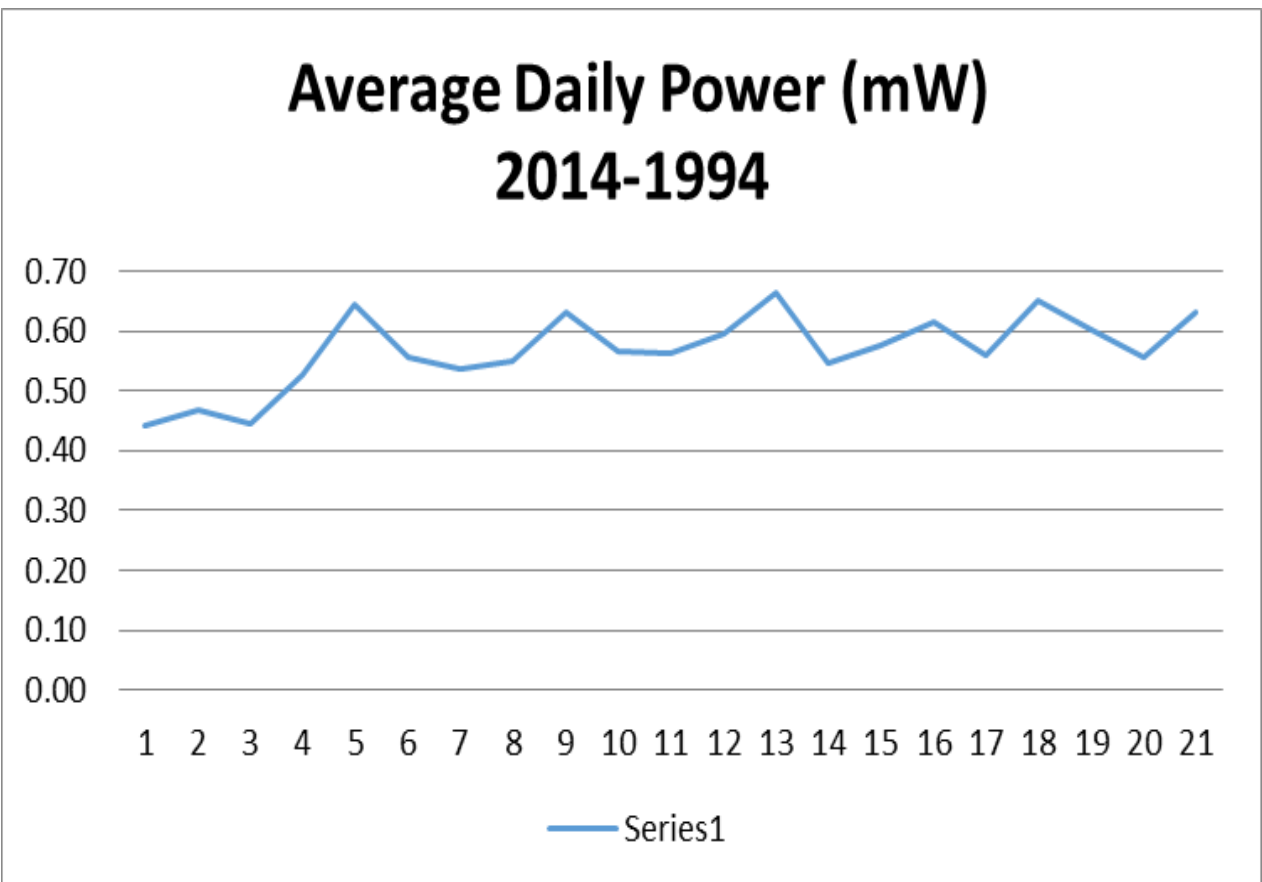
(Above) Box plot showing the average monthly wind speed variation during a 5 year period



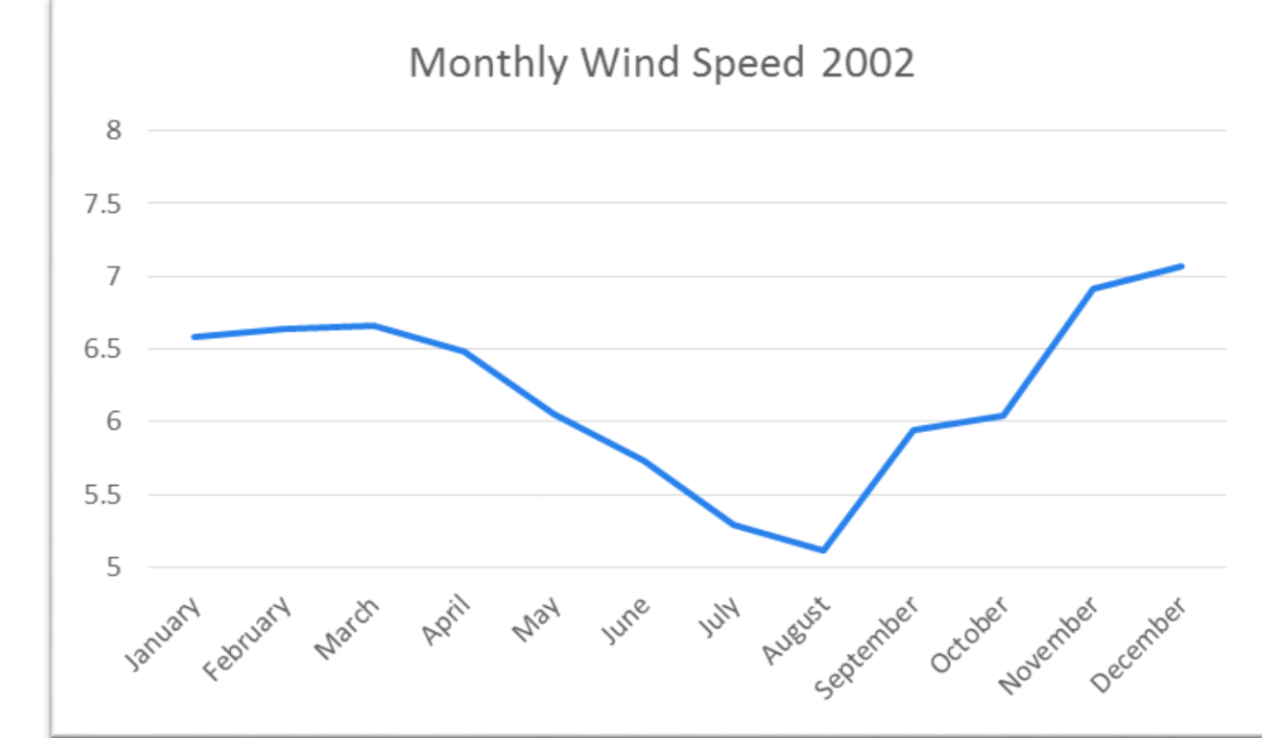
(Above) Average daily wind speed and trend line of 93% accuracy. The trend line can be used to predict the wind speeds in the future.



(Above) Boxplot of the yearly variation of wind speeds from 1994-2014



(Above) Average power produced each day between 2014 and 1994



(Above) Monthly wind speeds of 2002, windiest year

