Compliance Status

Brookhaven National Laboratory (BNL) is subject to more than 100 sets of federal, state, and local environmental regulations; numerous site-specific permits; nine equivalency permits for operation of groundwater remediation systems; and several other binding agreements. In 2021, the Laboratory operated in compliance with most of the requirements defined in these governing documents. Instances of noncompliance were reported to regulatory agencies and corrected expeditiously.

Emissions of nitrogen oxides, carbon monoxide, and sulfur dioxide from the Central Steam Facility were all well within permit limits in 2021. There were seven recorded excess opacity measurements. Two excess opacity readings recorded by the Boiler 6 monitor on February 17 were due to a load shift and a single Boiler 6 excess opacity reading on March 28 occurred during unusually heavy rainfall believed to have interfered with the transmissometer light path. Two Boiler 7 excess opacity readings on March 15 occurred during contractor maintenance of the opacity monitor and another two on June 22 were due to start-up/shutdown of the boiler while firing #6 oil in preparation for National Grid utility maintenance of the natural gas supply system. All the excursions were documented in quarterly Site-Wide Air Emissions and Monitoring Systems Performance Reports submitted to the New York State Department of Environmental Conservation (NYSDEC).

In 2021, there were no discharges of Halon 1211 from portable fire extinguishers or Halon 1301 from accidental or fire-induced activation of fixed fire suppression systems. Halon-portable fire extinguishers continue to be removed and replaced by dry-chemical or clean agent units as part of an ongoing program to phase out the use of chlorofluorocarbons as extinguishing agents.

BNL's drinking water and the supply and distribution system were in compliance with all applicable county, state, and federal regulations regarding drinking water quality, monitoring, operations, and reporting in 2021. Most of the liquid effluents discharged to surface water and groundwater also met applicable New York State Pollutant Discharge Elimination System (SPDES) permit requirements. BNL received a Notice of Violation for continuing violation of the permit limit for Tolytriazole (TTA). A formal noncompliance report, which included a corrective action plan, was submitted to NYSDEC in September. This corrective action plan included background information on the issue, a description of all non-compliances, causes of TTA exceedances, immediate and preventative (long-term) corrective actions taken, and any proposed future actions. Groundwater monitoring at the Laboratory's Major Petroleum Facility continued to demonstrate that current oil storage and transfer operations are not affecting groundwater quality. Efforts to implement release prevention measures and minimize impacts of spills of materials continued in 2021. There were ten spills in 2021 and three of those spills met regulatory agency reporting criteria.

In 2021, due to the pandemic, inspections by federal, state, or local regulators were limited. BNL was inspected on nine occasions. These inspections included Clean Air Act compliance, Sewage Treatment Plant operations, hazardous waste management facilities, underground storage tank management, and the potable water system. Immediate corrective actions were taken to address all compliance issues raised during these inspections.



3.1 COMPLIANCE WITH REQUIREMENTS

The federal, state, and local environmental statutes and regulations that BNL operates under are summarized in Table 3-1, along with a discussion of the Laboratory's compliance status. A list of all applicable environmental regulations is contained in Appendix D.

3.2 COMPLIANCE WITH REQUIREMENTS 3.2.1 Existing Permits

Many processes and facilities at BNL operate under permits issued by environmental regulatory agencies. Table 3-2 provides a complete list of the existing permits, some of which are briefly described below.

- State Pollutant Discharge Elimination System (SPDES) permits, issued by NYSDEC
- Major Petroleum Facility (MPF) license, issued by NYSDEC
- Resource Conservation and Recovery Act (RCRA) permit, issued by NYSDEC for BNL's Waste Management Facility
- Registration certificate from NYSDEC for tanks storing bulk quantities of hazardous substances (e.g., fuel oil)
- Eight radiological emission authorizations issued by the U.S. Environmental Protection Agency (EPA) under the National Emission Standards for Hazardous Air Pollutants (NESHAPs)
- Air emissions permit issued by NYSDEC under Title V of the Clean Air Act (CAA) Amendments authorizing the operation of 12 emission units
- Permit for the operation of six domestic water supply wells, one cooling water well, one irrigation well, and one fire protection well issued by NYSDEC
- Nine SPDES equivalency permits for the operation of groundwater remediation systems installed via the Interagency Agreement (Federal Facility Agreement under the Comprehensive Environmental Response, Compensation and Liability Act [CERCLA])

3.2.2 New or Modified Permits

3.2.2.1 New York State Wetlands and Wild, Scenic, Recreational Rivers Act

The New York State Wild, Scenic, and Recreational Rivers Act was created by the state legislature in 1972 to protect and preserve certain rivers considered to have remarkable scenic, recreational, geologic, fish and wildlife, historic, cultural, or other similar values. The Laboratory had no open permits in 2021.

3.2.2.2 SPDES Permit Renewal

On January 28, 2021, the Laboratory received a SPDES Permit Renewal constituting authorization to discharge wastewater in accordance with all terms, conditions, and limitations specified in the permit. The new permit expiration date is December 31, 2030.

3.2.3 EPA's Enforcement & Compliance History Online (ECHO)

EPA's ECHO provides integrated compliance and enforcement information for more than one million regulated facilities nationwide. It allows users to search for facilities by media program (e.g., Clean Air Act, Clean Water Act, Safe Drinking Water Act), location, enforcement and compliance activity, or pollutant. The facility reports include three years of violation data and five years of compliance monitoring and enforcement data.

A detailed facility report for BNL including compliance status can be found in the ECHO database at: *https://echo.epa.gov/.* To access this report, use the following information:

ECHO Facility Name

Brookhaven National Laboratory

Facility Registry Service (FRS) ID 110000616726

Program Areas CAA, CWA, RCRA, SDWA

3.3 NEPA ASSESSMENTS

National Environmental Policy Act (NEPA) regulations require federal agencies to evaluate the environmental effects of proposed major federal activities. The prescribed evaluation process ensures that the proper level of environmental review is performed before an irreversible commitment of resources is made. During 2021,

Regulator: Codified Regulation	Regulatory Program Description	Compliance Status	Report Sections
EPA: 40 CFR 300 40 CFR 302 40 CFR 355 40 CFR 370	The Comprehensive Environmental Response, Compensation & Liability Act (CERCLA) provides the regulatory framework for remediation of releases of hazardous substances and remediation (including de- contamination and decommissioning [D&D]) of inactive hazardous waste disposal sites. Regulators include EPA, DOE, and the New York State Department of Environmental Conservation (NYSDEC).	In 1992, BNL became subject to a tri-party agreement among EPA, NYSDEC, and DOE. BNL site remediation is conducted by the Environmental Protection Division in accordance with milestones established under this agreement. The cleanup is currently in the long-term surveillance and maintenance mode for the groundwater treatment systems, former soil/sediment cleanup areas, and the reac- tors, and includes monitoring of institutional controls. Demolition of the High Flux Beam Reactor (HFBR) stack was completed in 2021. The HFBR reactor vessel is scheduled for decontamination and decom- missioning by 2072. All groundwater treatment systems operated as required in 2021. Management of the characterization and remedia- tion of PFOS, PFOA and 1,4-dioxane was formally included under the BNL CERCLA program. Construction of two new treatment systems to address PFOS and PFOA in groundwater downgradient of two source areas was initiated in 2021.	2.3.4.8, Chapter 7
Council for Env. Quality: 40 CFR 1500–1508 DOE: 10 CFR 1021	The National Environmental Policy Act (NEPA) requires federal agencies to follow a prescribed pro- cess to anticipate the impacts on the environment of proposed major federal actions and alternatives. DOE codified its implementation of NEPA in 10 CFR 1021.	BNL is in full compliance with NEPA requirements. The Laboratory has established sitewide procedures for implementing NEPA requirements.	3.3
Advisory Council on Historic Preservation: 36 CFR 60 36 CFR 63 36 CFR 79 36 CFR 800 16 USC 470	The National Historic Preservation Act (NHPA) identi- fies, evaluates, and protects historic properties eligible for listing in the National Register of Historic Places, commonly known as the National Register. Such proper- ties can be archeological sites or historic structures, documents, records, or objects. NHPA is administered by state historic preservation offices (SHPOs; in New York State, NYSHPO). At BNL, structures that are subject to NHPA include the HFBR (Bldg. 750), the Brookhaven Graphite Research Reactor (BGRR) complex (Bldgs. 701, 703, and 801), 1960's era Apartments (Bldgs. 364 and 365,), Bldg. 120, Berkner Hall (Bldg.488), Chemistry (Bldg. 555), Physics (Bldg. 510), Computational Sciences (Bldg. 515), Instrumentation (Bldg. 535), Medical (Bldgs. 490 and 491), WW II era water tower (ST0-49), Accelerator Test Facility (Bldgs. 820, 820A, and 820B), EBNN research (Bldg. 830), Magnet Division (Bldg. 902), Alternating Gradient Synchrotron complex (Bldgs. 901, 901A, 911, 912, 913, 913a-e, and 930) and the World War I training trenches found throughout the site.	There are now multiple buildings and features at BNL that have been determined to be National Register Eligible (see list to the left). Any proposed activities involving these facilities must be identified through the NEPA/NHPA processes and evaluated to determine if the action would affect the features that make the facility eligible. BNL has a Cultural Resource Management Plan to ensure compliance with cul- tural resource regulations. Buildings that are 50 years old or older are reviewed under Section 106 of NHPA when proposed projects may significantly alter the structure or for building demolition. See Chapter 6 for detailed information on Cultural Resources.	3.4, Chapter 6
EPA: 40 CFR 50 40 CFR 60-61 40 CFR 63 40 CFR 80 40 CFR 82 40 CFR 98 NYSDEC: 6 NYCRR 200-202, 205, 207, 208, 211, 212, 215, 217, 218, 225, 226, 227-231, 239, 241, 248, 257. 6 NYCRR 307	The Clean Air Act (CAA) and the NY State Environmental Conservation Laws regulate the release of air pollutants through permits and air quality limits. Emissions of radionuclides are regulated by EPA via the National Emission Standards for Hazardous Air Pollutants (NESHAPs) authorizations.	All air emission sources are incorporated into the BNL Title V permit or have been exempted under the New York State air pro- gram, which is codified under the New York Codes, Rules, and Regulations (NYCRR). All applicable CAA and NYCRR regulations are incorporated into the BNL Title V permit. Radiological air emis- sion sources are registered with the EPA.	3.5, Chapters 4 and 8

Table 3-1. Federal, State, and Local Environmental Statutes and Regulations Applicable to BNL.



Regulatory Program Description	Compliance Status	Report Sections
The Clean Water Act (CWA) and NY State Envi- ronmental Conservation Laws seek to improve surface water quality by establishing standards and a system of permits. Wastewater discharges are regulated by NYSDEC permits through the State Pollutant Discharge Elimination System (SPDES).	At BNL, permitted discharges include treated sanitary waste and cooling tower and stormwater discharges. Except for four Tolytriazole (TTA) excursions at BNL's sewage treatment plant (Outfall 001) and one TTA excursion at Outfall 002 (HN Recharge Basin), all other discharges met the SPDES permit limits in 2021.	3.6
The Safe Drinking Water Act (SDWA) and New York State Department of Health (NYSDOH) standards for public water supplies establish minimum drinking water standards and monitoring requirements. SDWA requirements are enforced by the Suffolk County Department of Health Services (SCDHS).	BNL maintains a sitewide public water supply. BNL's drinking water and the supply and distribution system were in compliance with all applicable county, state, and federal regulations regarding drinking water quality, monitoring, operations, and reporting in 2021. Corrective actions for all identified operation and maintenance deficiencies identified during the annual SCDHS sanitary survey were established and communicated with SCDHS and are being addressed by the Laboratory's Energy and Utilities Division.	3.7
The Oil Pollution Act, the Emergency Planning and Community Right-to-Know Act (EPCRA), and the Superfund Amendment Reauthorization Act (SARA) require facilities with large quantities of petroleum products or chemicals to prepare emergency plans and report their inventories to EPA, the state, and local emergency planning groups.	Since some facilities at BNL store or use chemicals or petroleum in quantities exceeding threshold planning quantities, the Laboratory is subject to these requirements. BNL fully complied with all report- ing and emergency planning requirements in 2021.	3.8.1 3.8.2 3.8.3
Federal, state, and local regulations govern the storage of chemicals and petroleum products to pre- vent releases of these materials to the environment. Suffolk County Sanitary Codes (SCSC) are more stringent than federal and state regulations.	The regulations require that these materials be managed in facili- ties equipped with secondary containment, overfill protection, and leak detection. BNL complies with all federal and state requirements and continues to conform to county codes.	3.8.4 3.8.5 3.8.6
The Resource Conservation Recovery Act (RCRA) and New York State Solid Waste Disposal Act govern the generation, storage, handling, and disposal of hazardous wastes.	BNL is defined as a large-quantity generator of hazardous waste and has a permitted waste management facility.	3.9
The Toxic Substances Control Act (TSCA) regulates the manufacture, use, and distribution of all chemicals.	BNL manages all TSCA-regulated materials, including PCBs, and is in compliance with all requirements.	3.10
The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and corresponding NY State regulations govern the manufacture, use, storage, and disposal of pesticides, herbicides, biocides, rodenticides, fungicides, tickicides, as well as the pesticide containers and residuals.	BNL contracts and/or employs NYSDEC-certified pesticide applica- tors for specific pesticide categories to apply pesticides, herbicides, biocides, rodenticides, fungicides, and tickicides. Each applicator attends Continuing Education training, as needed, to maintain cur- rent category certifications and BNL (or the contractor that applies regulated materials) files an annual report to the NYSDEC Pesticide Bureau detailing the above applications including EPA Registration Nos., dates of applications, method of application, target organisms, types, locations, quantity, and dosage rates of pesticides applied.	3.11
DOE regulations require its facilities to comply with floodplain/wetland review requirements. The New York State Fresh Water Wetlands and Wild, Scenic, and Recreational Rivers rules govern development in the state's natural waterways. Development or proj- ects within a half-mile of regulated waters must have NYSDEC permits.	BNL is in the Peconic River watershed and has several jurisdictional wetlands; consequently, development of locations in the north and east of the site requires NYSDEC permits and review for compliance under DOE wetland/floodplain regulations. BNL currently has no open wetland or scenic river permits.	3.12
	Regulatory Program Description The Clean Water Act (CWA) and NY State Envi- ronmental Conservation Laws seek to improve surface water quality by establishing standards and a system of permits. Wastewater discharges are regulated by NYSDEC permits through the State Pollutant Discharge Elimination System (SPDES). The Safe Drinking Water Act (SDWA) and New York State Department of Health (NYSDOH) standards for public water supplies establish minimum drinking water standards and monitoring requirements. SDWA requirements are enforced by the Suffolk County Department of Health Services (SCDHS). The Oil Pollution Act, the Emergency Planning and Community Right-to-Know Act (EPCRA), and the Superfund Amendment Reauthorization Act (SARA) require facilities with large quantities of petroleum products or chemicals to prepare emergency plans and report their inventories to EPA, the state, and local emergency planning groups. Federal, state, and local regulations govern the storage of chemicals and petroleum products to pre- vent releases of these materials to the environment. Suffolk County Sanitary Codes (SCSC) are more stringent than federal and state regulations. The Resource Conservation Recovery Act (RCRA) and New York State Solid Waste Disposal Act govern the generation, storage, handling, and disposal of hazardous wastes. The Toxic Substances Control Act (TSCA) regulates the manufacture, use, and distribution of all chemicals. The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and corresponding NY State regulations govern the manufacture, use, storage, and disposal of pesticides, herbicides, biocides, rodenticides, fungicides, tickicides, as well as the pesticide containers and residuals. DOE regul	Regulatory Program Description Compliance Status The Clean Water Act (CWA) and NY State Environmental Conservation Laws seek to improve surface and power and storwards discharges. Except for four four power and storwards discharges include theated sanitary waste and formation (seeking). The State Department for Bable (NSDM) BALL maintains a stewide public water supply. BAL's diriking water standards and monitoring requirements. SUMA to the earth Services (SCDHS). BALL maintains a stewide public water supply. BAL's diriking water standards and monitoring requirements. SUMA to earth of Health (NSDDH) standards in a supply and distribution system were in compliance with all proceed and monitoring requirements. SUMA to earth of Health (NSDM) is and instemance deficiencies in pometry and utilities Division. The Oil Pollution Act, the Emergency Planning requirements are enforced by the Suffolk (County Sentery and Lighter Oregon and the storage of chemicals to prepare emergency planning for publics Division. Since some facilities at Stora or use chemicals or petroleum froutures of these materials to the environment. Sufful (County Sanitary Codes (SCSC) are more stringent than federal and state regulations. The Resource Conservation Recovery Act (RCRA) and NY State Source Conservation of all chemicals and persone regioned with all requirements. BNL contracts and regulation govern the environment, overfill protection, and explored in state regulations govern the manufacture, use, and distribution of all chemicals. The Resource Co

Table 3-1, Federal, State,	and Local Environmental	Statutes and Regulations	Applicable to BNL(continued).
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Regulator: Codified Regulation	Regulatory Program Description	Compliance Status	Report Sections
U.S. Fish & Wildlife Service: 50 CFR 17 NYSDEC: 6 NYCRR 182	The Endangered Species Act and corresponding New York State regulations prohibit activities that would jeopardize the continued existence of an endangered or threatened species or cause adverse modification to a critical habitat.	BNL is host to numerous species of flora and fauna. Many species have been categorized by New York State as endangered, threat- ened, or of special concern; and one threatened species has been designated under the Endangered Species Act. The Laboratory's Natural Resource Management Plan outlines activities to protect these vulnerable species and their habitats (see Chapter 6 for details).	3.13, Chapter 6
U.S. Fish & Wildlife Service: Migratory Bird Treaty Act 16 USC 703-712 The Bald and Golden Eagle Protection Act 16 USC 668 a-d	The Migratory Bird Treaty Act (MBTA) implements various treaties and conventions between the U.S. and Canada, Japan, Mexico, and the former Soviet Union for the protection of migratory birds. Under the Act, taking, killing, or possessing migratory birds is unlawful. Birds protected under the act include all common songbirds, waterfowl, shorebirds, hawks, owls, eagles, ravens, crows, native doves and pi- geons, swifts, martins, swallows, and others, and includes their body parts (feathers, plumes, etc.), nests, and eggs. The Bald and Golden Eagle Protection Act (BGEPA) prohibits any form of possession or taking of both bald and golden eagles.	Compliance with the MBTA and the BGEPA are documented through the BNL Natural Resource Management Plan. The plan includes provisions for enhancing local habitat through the control of invasive species, planting of native grasses as food sources, and con- struction of nesting sites. All construction activities, including demoli- tion, are reviewed to ensure there are no impacts to nesting birds. Bald Eagles have been seen routinely at various locations on the BNL site. See Chapter 6 for more on migratory birds and bald eagles.	3.13, Chapter 6
DOE: Order 231.1B Manual 231.1-1A	The Environment, Safety, and Health Reporting program objective is to ensure timely collection, re- porting, analysis, and dissemination of information on environment, safety, and health issues as required by law or regulations or as needed to ensure that DOE is kept fully informed on a timely basis about events that could adversely affect the health and safety of the public, workers, the environment, the intended purpose of DOE facilities, or the credibility of the Department. Included in the order are the require- ments for the Occurrence Reporting and Processing of Operations Program (ORPS).	BNL prepares an annual Site Environmental Report and provides data for DOE to prepare annual NEPA summaries and other Safety, Fire Protection, and Occupational Health and Safety Administration (OSHA) reports. The Laboratory developed the ORPS Subject Area for staff and management who perform specific duties related to dis- covery, response, notification, investigation, and reporting of occur- rences to BNL and DOE management. The ORPS Subject Area is supported by: Occurrence Reporting Program Description, Critiques Subject Area, Occurrence Categorizer's Procedure, and the ORPS Office Procedure.	All chapters
DOE: Order 414.1D 10 CFR 830, Subpart A Policy 450.5	The Quality Assurance (QA) program objective is to establish an effective management system using the performance requirements of this Order/Rule, cou- pled with consensus standards, where appropriate, to ensure: 1) products and services meet or exceed customers' expectations; 2) management support for planning, organization, resources, direction, and control; 3) performance and quality improvement thorough rigorous assessment and corrective action and; and 4) environmental, safety, and health risks and impacts associated with work processes are min- imized while maximizing reliability and performance of work products.	BNL has a Quality Assurance (QA) Program in place to imple- ment quality management methodology throughout its management systems and associated processes to: (1) achieve and maintain compliance with applicable environmental, safety, security, and health (ESSH) requirements; (2) continue improvement in ESSH perfor- mance; (3) provide a safe and healthy workplace; (4) protect the en- vironment and conserve resources; (5) prevent pollution; (6) provide services and products of the highest quality consistent with the needs, expectations, and resources of our customers; and (7) continuously improve processes, systems, and capabilities to improve operations and increase the value of research products delivered to customers. Having a comprehensive program ensures that all environmental monitoring data meet QA and quality control requirements. Samples are collected and analyzed using standard operating procedures to ensure representative samples and reliable, defensible data. Quality control in the analytical labs is maintained through daily instrument calibration, efficiency and background checks, and testing for preci- sion and accuracy. Data are verified and validated according to projectspecific quality objectives before they are used to support decision making.	Chapter 9

Table 3-1. Federal, State, and Local Environmental Statutes and Regulations Applicable to BNL. (continued).



Regulator: Codified Regulation	Regulatory Program Description	Compliance Status	Report Sections
DOE: Order 435.1 Chg. 2	The Radioactive Waste Management Program objective is to ensure that all DOE radioactive waste is managed in a manner that protects workers, public health and safety, and the environment. Order 435.1 requires all DOE organizations that generate radioac- tive waste to implement a waste certification pro- gram. DOE Laboratories must develop a Radioactive Waste Management Basis (RWMB) Program de- scription, which includes exemption and timeframe requirements for staging and storing both routine and non-routine radioactive wastes.	The BNL Waste Certification Program Plan (WCPP) in the RWMB Program description defines the radioactive waste management program's structure, logic, and methodology for waste certification. New or modified operations or activities that do not fall within the scope of the RWMB Program description must be documented and approved before implementation. The Laboratory's RWMB Program description describes the BNL policies, procedures, plans, and controls demonstrating that the Laboratory has the management systems, administrative controls, and physical controls to comply with DOE Order 435.1 Chg. 2.	2.3.4.3
DOE: Order 436.1	The DOE Departmental Sustainability Order re- places former DOE Orders 450.1A, Environmental Protection Programs, and 430.2B, Departmental Energy, Renewable Energy and Transportation Management. The intent of the new order is to incor- porate and implement the requirements of Executive Order (EO) 13514 and to continue compliance with EO 13423 though both of those orders were replaced by EO 13693 "Planning for Federal Sustainability in the Next Decade". However, O 436.1 is still support- ed by DOE requirements for sound sustainability pro- grams implemented under the DOE 2010 Strategic Sustainability Performance Plan (SSPP). Contractor requirements under the order require preparation of a Site Sustainability Plan and implementation of a sound Environmental Management System (EMS).	In accordance with the requirements of the DOE Strategic Sustainability Performance Plan, BNL has developed and imple- mented a Site Sustainability Plan. The Goals and Strategic Objectives of the DOE SSPP are tracked and reported on annually. BNL's EMS was officially registered to the ISO 14001:2015 revised standard in 2018.	Chapter 2
DOE: Order 458.1, Change 4	In February 2011, DOE released DOE Order 458.1 Radiation Protection of the Public and Environment, which replaced former Order 5400.5. The order establishes requirements to protect the public and the environment against undue risk from radiation as- sociated with radiological activities conducted under the control of DOE pursuant to the Atomic Energy Act of 1954, as amended. The Order requires the prepa- ration of an Environmental Radiation Protection Plan which outlines how facilities monitor their impacts on the public and environment. Full compliance with the Order was required by August 2012.	In accordance with the requirements of DOE Order 458.1, BNL maintains and implements several plans and programs for ensuring that the management of facilities, wastes, effluents, and emissions does not present a risk to the public, workers, or environment. These plans and programs have existed for decades and were previously implemented under prior DOE Order 5400.5 and in accordance with the current DOE O 435.1, Radioactive Waste Management, and 10 CFR 835. Environmental monitoring plans are well documented, and the results are published annually in BNL's Site Environmental Report, which is prepared in accordance with DOE O 231.1B. The Environmental Radiation Protection Program (ERPP), which was published in September 2012, provides a record of the requirements of DOE O 458.1 and documents how the Laboratory meets these requirements. This document is reviewed annually and updated, as necessary to ensure compliance with this requirement.	Chapters 3, 4, 5, 6, and 8
Notes:			

Table 3-1. Federal, State, and Local Environmental Statutes and Regulations Applicable to BNL (concluded).

CFR = Code of Federal Regulations NYCRR = New York Codes, Rules, and Regulations SCSC = Suffolk County Sanitary Code

environmental evaluations were completed for 156 proposed projects at BNL. One hundred fifty-three projects were considered minor actions requiring no additional documentation. Three projects were addressed by submitting notification forms to DOE, which determined that the projects were covered by existing "Categorical Exclusions" (per 10 CFR 1021) or fell within the scope of a previous environmental assessment. An Environmental Assessment for the Construction and Operation of the Electron-Ion Collider was completed in March 2021 with a Finding of No Significant Impact (FONSI).

3.4 PRESERVATION LEGISLATION

The Laboratory is subject to several cultural resource laws, most notably the National Historic Preservation Act and the Archeological Resource Protection Act. These laws require agencies to consider the effects of proposed federal actions on historic structures, objects, and documents, as well as cultural or natural places important to Native Americans or other ethnic or cultural groups.

BNL has 33 structures or sites that are eligible for listing on the National Register of Historic Places: the Brookhaven Graphite Research Reactor (BGRR) complex (Buildings 701, 703, and 801), the High Flux Beam Reactor (HFBR) complex (Building 750, 750A, and 751), two 1960sera efficiency apartments (Buildings 364 and 365), Berkner Hall (Building 488), Medical Complex (Buildings 490 and 491), Chemistry (Building 555), Physics (Building 510), Computational Sciences (Building 515), Instrumentation (Building 535), Accelerator Test Facility (Buildings 820, 820A, and 820B), Environment, Biology, Nuclear Science & Nonproliferation Research (Building 830), Magnet Division (Building 902), the Alternating Gradient Synchrotron Complex (Buildings 901, 901A, 911, 912, 913, 913A-E, and 930), the World War-II (WWII) barracks portion of Building 120, the WWII-era Water Tower, and the WWI Army training trenches associated with Camp Upton. Cultural resource activities are described in Chapter 6.

3.5 CLEAN AIR ACT (CAA)

The objectives of the CAA, which is administered by EPA and NYSDEC, are to improve or maintain regional ambient air quality through operational and engineering controls on stationary or mobile sources of air pollution. Both conventional and hazardous air pollutants are regulated under the CAA.

3.5.1 Conventional Air Pollutants

The Laboratory has a variety of conventional, nonradioactive air emission sources that are subject to federal or state regulations. The following subsections describe the more significant sources, and the methods used by BNL to comply with the applicable regulatory requirements.

3.5.1.1 Boiler Emissions

BNL has four boilers (Nos. 1A, 5, 6, and 7) at the Central Steam Facility (CSF) that are subject to NYSDEC Reasonably Available Control Technology (RACT) requirements. Three of the boilers can burn either residual fuel oil or natural gas; Boiler 1A burns fuel oil only. In 2021, natural gas was the predominant fuel burned at the CSF. For boilers with maximum operating heat inputs greater than or equal to 25 MMBtu/hr. (7.3 MW), the RACT requirements establish emission standards for oxides of nitrogen (NOx). The NOx RACT standard for the combustion of natural gas and No. 6 oil burned in the Laboratory's three large boilers (Nos. 5, 6, and 7) is 0.15 lbs./ MMBtu for both fuels. The NOx RACT emission limit for the CSF's one mid-size boiler (No. 1A) is 0.20 lbs./MMBtu.

Boilers with a maximum operating heat input between 25 and 250 MMBtu/hr. (7.3 and 73.2 MW) can demonstrate compliance with the NOx standard using periodic emission tests or by using continuous emission monitoring equipment; all four CSF boilers fall in this operating range. Boilers 6 and 7 use continuous emission monitoring systems (CEMS) to demonstrate compliance with NOx standards. Because past emissions testing and CEMS results when No. 6 oil was burned have shown that CSF boilers 5, 6, and 7 cannot meet the new lower NOx RACT standards effective as of July 2014, BNL uses an approved system averaging plan to demonstrate compliance in guarterly reports submitted to NYSDEC.

The Laboratory also maintains continuous opacity monitors for Boilers 6 and 7. These



Table 3-2. BNL Environmental Permits

Issuing Agency	Bldg. or Facility	Process/Permit Description	Permit ID No.	Expiration or Completion	Emission Unit ID	Source ID
EPA - NESHAPs	510	Calorimeter Enclosure	BNL-689-01 ¹	None	NA	NA
EPA - NESHAPs	705	Tritium Evaporator	BNL-288-011	None	NA	NA
EPA - NESHAPs	820	Accelerator Test Facility	BNL-589-01	None	NA	NA
EPA - NESHAPs	AGS	AGS Booster - Accelerator	BNL-188-01	None	NA	NA
EPA - NESHAPs	RHIC	Accelerator	BNL-389-01	None	NA	NA
EPA - NESHAPs	931	Brookhaven LINAC Isotope Producer	BNL-2009-1	None	NA	NA
EPA - NESHAPs	REF	Radiation Effects/Neutral Beam	BNL-789-01	None	NA	NA
EPA - NESHAPs	RTF	Radiation Therapy Facility	BNL-489-011	None	NA	NA
NYSDEC - Air Equivalency	517/518	South Boundary/Middle Road System	1-51-009	NA	NA	NA
NYSDEC - Air Equivalency	598	OU I Remediation System	1-52-009	NA	NA	NA
NYSDEC - Air Equivalency	539	Western South Boundary System	1-52-009	NA	NA	NA
NYSDEC - Air Equivalency	TR 867	T-96 Remediation System	1-52-009	NA	NA	NA
NYSDEC - Air Equivalency	644	Freon-11 Treatment System	1-52-009	NA	NA	NA
NYSDEC - SPDES Equivalency	517/518	South Boundary/Middle Road System	1-52-009	NA	NA	NA
NYSDEC - SPDES Equivalency	539	Western South Boundary System	1-52-009	NA	NA	NA
NYSDEC - SPDES Equivalency	670	Sr-90 Treatment System - Chemical Holes	1-52-009	25-Feb-23	NA	NA
NYSDEC - SPDES Equivalency	OS-4	Airport/LIPA Treatment System	1-52-009	NA	NA	NA
NYSDEC - SPDES Equivalency	OS-5	North St./North St. East Treatment System	1-52-009	26-Mar-25	NA	NA
NYSDEC - SPDES Equivalency	OS-6	Ethylene Di-Bromide Treatment System	1-52-009	26-Mar-25	NA	NA
NYSDEC - SPDES Equivalency	855	Sr-90 Treatment System - BGRR/WCF	1-52-009	26-Mar-25	NA	NA
NYSDEC - SPDES Equivalency	TR 867	T-96 Remediation System	1-52-009	20-Mar-22	NA	NA
NYSDEC - SPDES Equivalency	644	Freon-11 Treatment System	1-52-009	20-Mar-22	NA	NA
NYSDEC - SPDES Equivalency	OS-2	Industrial Park Treatment System	1-52-009	26-Mar-25	NA	NA
NYSDEC - Hazardous Substance	BNL	Bulk Storage Registration Certificate	1-000263	27-Jul-23	NA	NA
NYSDEC - LI Well Permit	BNL	Domestic Potable/Process Wells	1-4722-00032/00151	17-Jul-26	NA	NA
NYSDEC - Air Quality	423	Metal Parts Cleaning Tanks (2)	1-4722-00032/00115	30-Jan-25	U-METAL	42307-08
NYSDEC - Air Quality	423	Gasoline & E85 Storage and Fuel Pumps	1-4722-00032/00115	30-Jan-25	U-FUELS	42309-10
NYSDEC - Air Quality	423	Motor Vehicle A/C Servicing	1-4722-00032/00115	30-Jan-25	U-MVACS	MVAC2
NYSDEC - Air Quality	423	Motor Vehicle A/C Servicing	1-4722-00032/00115	30-Jan-25	U-MVACS	MVAC5
NYSDEC - Air Quality	244	Paint Spray Booth	1-4722-00032/00115	30-Jan-25	U-PAINT	24402
NYSDEC - Air Quality	244	Flammable Liquid Storage Cabinet	1-4722-00032/00115	30-Jan-25	U-PAINT	244AE
NYSDEC - Air Quality	734	Spin Coating Operation	1-4722-00032/00115	30-Jan-25	U-INSIG	734AA
NYSDEC - Air Quality	801	Target Processing Laboratory	1-4722-00032/00115	30-Jan-25	U-INSIG	80101
NYSDEC - Air Quality	Site	Aerosol Can Processing Units	1-4722-00032/00115	30-Jan-25	U-INSIG	AEROS
NYSDEC - Air Quality	498	Aqueous Cleaning Facility	1-4722-00032/00115	30-Jan-25	U-METAL	49801
NYSDEC - Air Quality	610	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-61005	61005
NYSDEC - Air Quality	610	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-61006	61006
NYSDEC - Air Quality	610	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-61007	61007
NYSDEC - Air Quality	610	Metal Parts Cleaning Tray	1-4722-00032/00115	30-Jan-25	U-METAL	61008
NYSDEC - Air Quality	610	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-61005	61005
NYSDEC - Air Quality	610	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-61006	61006
NYSDEC - Air Quality	610	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-61007	61007
NYSDEC - Air Quality	610	Metal Parts Cleaning Tray	1-4722-00032/00115	30-Jan-25	U-METAL	61008

Issuing Agency	Bldg. or Facility	Process/Permit Description	Permit ID No	Expiration or	Emission Unit ID	Source ID
NYSDEC - Air Quality	610	Compustion Unit	1-4722-00032/00115	30-Jan-25	U-61005	6101A
NYSDEC - Air Quality	902	Epoxy Coating/Curing Exhaust	1-4722-00032/00115	30-Jan-25	U-COILS	90206
NYSDEC - Air Quality	922	Electroplating Operation	1-4722-00032/00115	30-Jan-25	U-INSIG	92204
NYSDEC - Air Quality	Site	Commercial Refrigeration Equipment	1-4722-00032/00115	30-Jan-25	U-RFRIG	COMRE
NYSDEC - Air Quality	Site	Packaged A/C Units (16)	1-4722-00032/00115	30-Jan-25	U-RFRIG	PKG01-16
NYSDEC - Air Quality	Site	Reciprocating Chillers (44)	1-4722-00032/00115	30-Jan-25	U-RFRIG	REC01-65
NYSDEC - Air Quality	Site	Rotary Screw Chillers (19)	1-4722-00032/00115	30-Jan-25	U-RFRIG	ROTO1-20
NYSDEC - Air Quality	Site	Split A/C Units	1-4722-00032/00115	30-Jan-25	U-RFRIG	SPL01-02
NYSDEC - Air Quality	Site	Centrifugal Chillers (17)	1-4722-00032/00115	30-Jan-25	U-RFRIG	CEN06-29
NYSDEC - Air Quality	463	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	46301
NYSDEC - Air Quality	490	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	49006
NYSDEC - Air Quality	515	Diesel Non-Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	51501
NYSDEC - Air Quality	555	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	55503
NYSDEC - Air Quality	635	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	63501
NYSDEC - Air Quality	734	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	73401
NYSDEC - Air Quality	735	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	73501
NYSDEC - Air Quality	740	Diesel Emergency Generators (2)	1-4722-00032/00115	30-Jan-25	U-GENER	74001-02
NYSDEC - Air Quality	801	Diesel Emergency Generator	1-4722-00032/00115	30-Jan-25	U-GENER	80102
NYSDEC - Air Quality	912	Diesel Emergency Generators (3)	1-4722-00032/00115	30-Jan-25	U-GENER	912A1-A3
NYSDEC - Air Quality	30	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-SMBLR	030AB
NYSDEC - Air Quality	422	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-SMBLR	422AF
NYSDEC - Air Quality	423	Combustion Unit	1-4722-00032/00115	30-Jan-25	U-SMBLR	42304
NYSDEC - Hazardous Waste	WMF	Waste Management	1-4722-00032/00102	06-Sep-27	NA	NA
NYSDEC - Water Quality	CSF	Major Petroleum Facility	1-1700	31-Mar-22	NA	NA
Notes: ¹ Source Facility Removed and awaiting nation of NESHAPs authorization. A/C = Air Conditioning AGS = Alternating Gradient Synchrotror BGRR = Brookhaven Graphite Researc	EPA termi- n h Reactor	LIPA = Long Island Power Authority NA = Not Applicable NESHAPs = National Emission Standards for Hazardous Air Pollutants NYSDEC = New York State Department of	RTF = Radiation Therapy RHIC = Relativistic Heavy SDWA = Safe Drinking Wa SPDES = State Pollutant I Elimination System	Facility Ion Collidar ter Act Discharge	Sr-90 = Strontiu STP = Sewage WCF = Waste (Facility WMF = Waste M	m-90 Treatment Plant Concentration lanagement Facility

Table 3-2. BNL Environmental Permits (concluded).

monitors measure the transmittance of light through the exhaust gas and report the measurement in percent attenuated. Opacity limitations state that no facility may emit particulates such that the opacity exceeds 20 percent, calculated in six-minute averages, except for one period not

to exceed 27 percent in any one hour.

Environmental Conservation

OU = Operable Unit

CSF = Central Steam Facility

EPA = Environmental Protection Agency

During 2021, there were no recorded exceedances of the NOx RACT limit by the Boiler 6 or Boiler 7 CEMS. Using the system averaging approach, actual weighted average NOx emission rates for operating boilers for the first through fourth guarters were 0.088, 0.109, 0.093, and 0.112 lbs./MMBtu,

Elimination System

respectively, which were below the corresponding quarterly permissible weighted average emissions rate of 0.150 lbs./ MMBtu each guarter.

In 2021, there were seven recorded excess opacity measurements. Two excess opacity readings recorded by the Boiler 6 monitor on February 17 were due to a load shift, and a single Boiler 6 excess opacity reading on March 28 occurred during unusually heavy rainfall believed to have interfered with the transmissometer light path. Two Boiler 7 excess opacity readings on March 15 occurred during contractor maintenance of the opacity monitor, and another two occurred



on June 22 due to start-up/shutdown of the boiler while firing #6 oil in preparation for National Grid utility maintenance of the natural gas supply system. All the excursions were documented in quarterly Site-Wide Air Emissions and Monitoring Systems Performance Reports submitted to NYSDEC. Chapter 4 discusses CSF compliance with NOx RACT standards and opacity limits in greater detail.

3.5.1.2 Ozone-Depleting Substances

Refrigerant: The Laboratory's preventative maintenance program requires regular inspection and maintenance of refrigeration and air conditioning equipment that contains ozone-depleting substances such as R-11, R-12, and R-22. All refrigerant recovery and recycling equipment are certified to meet refrigerant evacuation levels specified by 40 CFR 82.158. As a matter of BNL's standard practice, if a refrigerant leak is found, technicians will either immediately repair the leak or isolate it and prepare a work order for the needed repairs. This practice is more stringent than the leak repair provisions of 40 CFR 82.156. In 2021, 142 pounds of R-22 and 122 pounds of R-123 were recovered and recycled from refrigeration equipment that was serviced. Meanwhile, 98 pounds of R-22, 121 pounds of R-123, and 133 pounds of R-410A leaked from refrigeration and air conditioning equipment on site. These leaks were subsequently reported as emissions in the Annual Emissions Statement transmitted to NYSDEC.

Halon: Halon 1211 and 1301 are extremely efficient fire suppressants but are being phased out due to their effect on the earth's ozone layer. Halon recovered from excessed systems is shipped to the Department of Defense Ozone Depleting Substances Reserve in accordance with the Class I Ozone Depleting Substances Disposition Guidelines prepared by the DOE Office of Environmental Policy and Guidance. In 2021, 542 pounds of excess Halon 1301 from decommissioned fire suppression systems in Buildings 449 and 928 were shipped to the Department of Defense Ozone Depleting Substances Reserve. There were no discharges of Halon 1211 from portable fire extinguishers or Halon 1301 from accidental or fire-induced activation of fixed fire suppression systems.

3.5.2 Hazardous Air Pollutants

In 1970, the CAA established standards to protect the general public from hazardous air pollutants that may lead to death or an increase in irreversible or incapacitating illnesses. The NESHAPs program was established in 1977 and the governing regulations were updated significantly in 1990. EPA developed NESHAPs to limit the emission of air pollutants; since 1990, EPA has modified the list through rulemaking to include 187 hazardous air pollutants. The program includes a list of regulated contaminants, a schedule for implementing control requirements, aggressive technology-based emission standards, industry-specific requirements, special permitting provisions, and a program to address accidental releases. The following subsections describe BNL's compliance with NESHAPs regulations.

3.5.2.1. Maximum Available Control Technology

Based on the Laboratory's periodic review of Maximum Available Control Technology (MACT) standards in 2021, it has been determined that none of the proposed or newly promulgated MACT standards apply to the emissions from existing permitted operations or the anticipated emissions from proposed activities and operations at BNL.

3.5.2.2 Asbestos

In 2021, the Laboratory notified the EPA Region II office regarding the removal of materials containing asbestos. During the year, 22,800 pounds of both scheduled and non-scheduled friable asbestos from maintenance operations materials and building demolition preparation (e.g., pipe insulation, sheetrock, popcorn ceiling, transite board, floor tiles, water main pipes) were removed and disposed of according to EPA requirements.

3.5.2.3 Radioactive Airborne Emissions

Minor and major sources of radiological airborne emissions from BNL's facilities and activities are evaluated to ensure that they do not impact the environment, on-site workers, or people residing at or near the Laboratory. A full description of radiological emissions monitoring conducted in 2021 is provided in Chapter 4. BNL transmitted all data pertaining to radioactive air emissions and dose calculations to EPA in fulfillment of its annual reporting requirement. As in past years, the maximum off-site dose due to airborne radioactive emissions from the Laboratory continued to be far below the 10 mrem (100 μ Sv) annual dose limit specified in 40 CFR 61 Subpart H (see Chapters 4 and 8 for more information on the estimated air dose). Using EPA modeling software, the dose to the maximally exposed off-site individual resulting from BNL's airborne emissions in 2021 was 0.711 mrem (7.1 μ Sv).

3.6 CLEAN WATER ACT

The disposal of wastewater generated by Laboratory operations is regulated under the Clean Water Act (CWA) as implemented by NYSDEC and under DOE Order 458.1, Radiation Protection of the Public and the Environment. The goals of the CWA are to achieve a level of water quality that promotes the propagation of fish, shellfish, and wildlife; to provide waters suitable for recreational purposes; and to eliminate the discharge of pollutants into surface waters. New York State was delegated CWA authority in 1975. NYSDEC has issued a SPDES permit to BNL that regulates wastewater effluents. The permit specifies monitoring requirements and effluent limits for nine of 12 outfalls, as described below. See Figure 5-3 in Chapter 5 for the locations of the following BNL outfalls:

- Outfall 001 is used to discharge treated effluent from the Sewage Treatment Plant (STP) to groundwater recharge basins.
- Outfalls 002, 002B, 003, 005, 006A, 006B, 008, 010, 011, and 012 are recharge basins used to discharge cooling tower blowdown, once-through cooling water, and/or stormwater. Because only stormwater or once-through cooling water is discharged to Outfalls 003, 011, and 012, NYSDEC imposes no monitoring requirements for these discharges.
- Outfall 007 receives backwash water from the Potable Water Treatment Plant filter building.
- Outfall 009 consists of numerous subsurface and surface wastewater disposal systems (e.g., cesspools) that receive predominantly sanitary waste and steam- and air-compressor condensate discharges. NYSDEC does not

require monitoring of these disposal systems. Each month, the Laboratory prepares Discharge Monitoring Reports (DMRs) that describe monitoring results, evaluate compliance with permit limitations, and identify corrective measures taken to address permit excursions. These reports are submitted electronically to EPA, NYSDEC central and regional offices, and the Suffolk County Department of Health Services (SCDHS) through a Network DMR (NetDMR) system. Details of the monitoring program conducted for the groundwater treatment systems where SPDES equivalency permits are in effect are provided in SER Volume II, Groundwater Status Report. Evaluation of the current effluent quality shows it to consistently meet groundwater effluent standards, and in most cases, ambient water quality standards for surface water. Details on monitoring results, evaluation of compliance with permit limits, and description of any corrective actions taken to address permit excursions are provided in the following sections.

3.6.1 Sewage Treatment Plant

Sanitary and process wastewater generated by BNL operations is conveyed to the STP for processing before discharge to groundwater recharge basins. The STP provides tertiary treatment of the wastewater and includes the following processes: settling/sedimentation, biological reduction of organic matter and nitrogen, and final filtration. Chapter 5 provides a detailed description of the treatment process.

A summary of SPDES monitoring results for the STP discharge at Outfall 001 is provided in Table 3-3, along with relevant SPDES permit limits. The Laboratory monitors the STP discharge for more than 100 parameters monthly and more than 200 parameters quarterly. BNL's overall compliance with effluent limits was greater than 98 percent in 2021.

There were four excursions of SPDES permit limits at Outfall 001 in 2021, all of which involved Tolyltriazole (TTA). The effluent limit for TTA (0.05 mg/L) at Outfall 001 was exceeded in January through April 2021. TTA is a stable corrosion inhibitor that produces a protective electrochemical film on metal surfaces to slow the rate of corrosion. It can shield multiple types of metals against corrosion, though it is most commonly used for

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Analyte	Low Report	High Report	Min. Monitoring. Freq.	SPDES Limit	Exceedances	% Compliance*
pH (SU)	5.9	8.0	Continuous Recorder	Min 5.8, Max. 8.5	0	100
Solids, Total Dissolved (mg/L)	353	556	Monthly	1000	0	100
Total nitrogen (mg/L)	1.8	6.6	Twice Monthly	10	0	100
Total phosphorus (mg/L)	0.6	1.5	Twice Monthly	NA	0	100
Cyanide (mg/L)	< 0.002	< 0.002	Twice Monthly	0.1	0	100
Copper (mg/L)	0.005	0.04	Twice Monthly	0.15	0	100
Iron (mg/L)	0.1	0.31	Twice Monthly	0.6	0	100
Lead (mg/L)	0.001	0.002	Twice Monthly	0.025	0	100
Mercury (ng/L)	3	30	Twice Monthly	200	0	100
Methylene chloride (ug/L)	<2	3.6	Twice Monthly	5	0	100
Nickel (mg/L)	< 0.002	0.003	Twice Monthly	0.1	0	100
Silver (mg/L)	< 0.001	< 0.001	Twice Monthly	0.015	0	100
Toluene (ug/L)	< 1	< 1	Twice Monthly	5	0	100
Zinc (mg/L)	0.02	0.09	Twice Monthly	2	0	100
1,1,1-trichloroethane (ug/L)	< 1	< 1	Twice Monthly	5	0	100
Max. Flow (MGD)	0.19	0.74	Continuous Recorder	2.3	0	100
Avg. Flow (MGD)	0.14	0.32	Continuous Recorder	NA	0	100
HEDP (mg/L)	<0.05	0.25	Monthly	0.5	0	100
Tolytriazole (mg/L)	< 0.05	0.48	Monthly	0.05	4	67

Table 3-3. Analytical Results for Wastewater Discharges to Sewage Treatment Plant Outfall 001.

Notes: Notes:

See Figure 5-3 for location of Outfall 001.

* % Compliance = total no. samples - total no. exceedances/total no. of samples x 100

HEDP = 1-hydroxyethylidene diphosphonic acid

MGD = million gallons per day

NA = Not Applicable

SPDES = State Pollutant Discharge Elimination System

SU = standard unit

copper and copper alloy systems. TTA is the industry standard for this type of protection and BNL uses it throughout the site to protect valuable machinery and equipment from the corrosive conditions found in harsh operating environments, such as cooling towers.

Despite many efforts to address TTA SPDES permit limit issues over the past few years, BNL continues to be challenged in routinely meeting the current discharge limit due to the large number of operating cooling water systems that require water treatment chemicals like TTA to prevent corrosion and the need to maintain compliance with New York State Department of Health Legionella Disease prevention regulations. Among the multiple corrective actions taken to date, BNL decided to temporarily turn off all the corrosion inhibitor pumps serving cooling towers that are not currently on TTA-free inhibitor. This action resulted in achieving permit compliance for TTA the rest of the calendar year.

On August 17, 2021, the Laboratory officially received a Notice of Violation (NOV) for continuing violation of the permit limit for TTA. A formal noncompliance report, which included a corrective action plan, was submitted to NYSDEC on September 16, 2021. This corrective action plan included background information on the issue, a description of all non-compliances, causes of TTA exceedances, immediate and preventative (long-term) corrective actions taken, and any proposed future actions. One of the actions proposed that was initiated prior to the end of 2021 was the procuring of an environmental consulting firm to provide engineering services to evaluate the management, alternatives, and possible treatment of TTA.







Figure 3-2. Maximum Concentrations of Iron Discharged from the BNL Sewage Treatment Plant, 2016–2021.







Figure 3-4. Maximum Concentrations of Mercury Discharged from the BNL Sewage Treatment Plant, 2016–2021.



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Figures 3-1 through 3-7 plot the five-year trends for monthly concentrations of copper, iron, lead, mercury, nickel, silver, and zinc in the STP discharge.

3.6.2 Recharge Basins and Stormwater

Water discharged to Outfalls 002 through 008 and Outfalls 010 through 012 recharges to groundwater. Monitoring requirements for each of these discharges vary, depending on the type of wastewater received and the type of cooling water treatment reagents used. Table 3-4 summarizes the monitoring requirements and performance results.

In 2021, there were three non-compliances reported and all were for TTA exceedances. Two exceedances occurred at Outfall 002 (HN) and one at Outfall 006B (HT-E). The causes of these exceedances and resulting corrective actions are similar to those described in Section 3.6.1 for the Sewage Treatment Plant.

3.7 SAFE DRINKING WATER ACT

The extraction and distribution of drinking water are regulated under the federal Safe Drinking Water Act (SDWA). In New York State, implementation of the SDWA is delegated to the New York State Department of Health (NYSDOH) and administered locally by SCDHS. Because BNL provides potable water to more than 25 full-time residents, it is subject to the same requirements as a municipal water supplier. Monitoring requirements are prescribed annually by SCDHS, and a Potable Water Sampling and Analysis Plan (Bruno 2021) is prepared by the Laboratory to comply with these requirements.

3.7.1 Potable Water

The Laboratory has six water supply wells for on-site distribution of potable water, three of which were active during 2021. As required by NYSDOH regulations, BNL monitors the potable wells regularly for bacteria, inorganics, organics, and pesticides. The Laboratory also voluntarily monitors drinking water supplies for radiological contaminants yearly. Tables 3-5 and 3-6 provide potable water supply monitoring data. BNL's drinking water and the supply and distribution system were in full compliance with all applicable county, state, and federal regulations regarding drinking water quality, monitoring, operations, and reporting in 2021.

In 2013, the EPA required large water providers to start testing for six common Per- and Poly-fluoroalkyl Substances (PFAS) chemicals under the third Unregulated Contaminant Monitoring Rule (UCMR 3). As a medium-size system, BNL was not required to participate in this testing program. In 2017, SCDHS began routine testing of all water supply systems for PFAS, including BNL. PFAS chemicals were detected in three of BNL's water supply wells. In these initial tests, Perfluorooctanoic Acid (PFOA) and Perfluorooctanesulfonic Acid (PFOS) were detected at concentrations below the current EPA Health Advisory Level of 70 ng/L (ppt) that was established specifically for the combined concentration of these two chemicals. Following repeated confirmed detections of PFAS in the supply wells, the Lab started routine quarterly testing for PFAS in 2018. The results for 2021 are provided in Table 3-6.

In 2020, New York State established enforceable drinking water standards for PFOS and PFOA at concentrations of 10 ng/L (ppt). The other four PFAS chemicals would continue to be regulated under the current New York State limit of 50 μ g/L (ppb) for unregulated contaminants. In May 2020, Granular Activated Carbon (GAC) filters were restored on Well 11 to remove PFOS and low levels of the other PFAS chemicals that may be present. In May 2021, GAC filters were restored on Well 10. Construction began to restore Well 12 and its GAC filters into service during 2022.

To ensure that consumers are informed about the quality of Laboratory-supplied potable water, BNL publishes a Consumer Confidence Report (CCR) in May of each year, a deadline stipulated by the SDWA. This report provides information regarding source water supply system and the analytical tests conducted, and detected contaminants are compared to federal drinking water standards. The CCR also describes the measures the Laboratory takes to protect its water source and limit consumer exposure to contaminants. The CCR is distributed to all BNL employees and on-site residents, either in paper form or electronically at *http://www.bnl.gov/water/*.

Table 3-4. Analytical Results for V	Vastewat	er Discharg	es to Outfa	lls 002, 005 - (08, and 01(0.						
Analyte		Outfall 002	Outfall 002B	Outfall 005	Outfall 006A	Outfall 006B	Outfall 007	Outfall 008	Outfall 010	SPDES Limit	No. of Exceedances	% Compliance*
Flow (MGD)	z	ß	CR	CR	CR	SR	CR	10	10			
	Min. Max	0.3	0	0.17	0.07	0	0.04	0	0	NA		
		2.86	0.09	0.59	0.23	0.01	0.12	0.45	0.3	NA	NA	NA
pH (SU)	Min.	7.3	6.3	6.0	7.6	7.0	8.3	6.2	7.0	NA		
	Max.	8.6	8.7	8.4	8.6	8.2	8.9	7.5	8.4	8.5, 9.0 (a)	0	100
Oil and Grease (mg/L)	z	12	11	12	12	10	NR	10	10			
	Min. Max	< 1.1	< 1.1	< 1.1	< 1.1	< 1.1	NR	< 1.1	1.1	NA		
		1.2	2.7	1.4	1.2	1.4	NR	1.5	2.3	15	0	100
Copper (mg/L)	z	NR	NR	4	NR	NR	NR	NR	4			
	Min.	NR	NR	0.001 (T)	NR	NR	NR	NR	< 0.001 (D)	NA		
		NR	NR	0.002 (T)	NR	NR	NR	NR	0.003 (D)	1.0	0	100
Aluminum (mg/L)	z	4	NR	NR	NR	NR	NR	4	4			
	Min. Max	< 0.07 (T)	NR	NR	NR	NR	NR	0.07 (D)	< 0.07 (D)	NA		
		0.1 (T)	NR	NR	NR	NR	NR	< 0.07 (D)	< 0.07 (D)	2.0	0	100
Lead, Dissolved (mg/L)	z	NR	NR	NR	NR	NR	NR	NR	4			
	Min. Max	NR	NR	NR	NR	NR	NR	NR	<0.0005	NA		
		NR	NR	NR	NR	NR	NR	NR	<0.001	0.05	0	100
Vanadium, Dissolved (mg/L)	z	NR	NR	NR	NR	NR	NR	NR	4			
	Min. Max	NR	NR	NR	NR	NR	NR	NR	0.002	NA		
		NR	NR	NR	NR	NR	NR	NR	0.004	NPL	NA	NA
Chloroform (µg/L)	z	4	NR	NR	NR	NR	NR	NR	NR			
	Min. Max	< 1.0	NR	NR	NR	NR	NR	NR	NR	NA		
		< 1.0	NR	NR	NR	NR	NR	NR	NR	7	0	100
Bromodichloromethane (µg/L)	z	4	NR	NR	NR	NR	NR	NR	NR			
	Min. Max	< 1.0	NR	NR	NR	NR	NR	NR	NR	NA		
		< 1.0	NR	NR	NR	NR	NR	NR	NR	50	0	100
1,1,1-trichloroethane (µg/L)	z	4	NR	NR	NR	NR	NR	10	NR			
	Min. Max	< 1.0	NR	NR	NR	NR	NR	< 1.0	NR	NA		
		< 1.0	NR	NR	NR	NR	NR	< 1.0	NR	5	0	100
1,1-dicloroethane (µg/L)	z	NR	NR	NR	NR	NR	NR	10	NR			
	Min. Max	NR	NR	NR	NR	NR	NR	< 1.0	NR	NA		
		NR	NR	NR	NR	NR	NR	< 1.0	NR	5	0	100



Table 3-4. Analytical Results for V	Nastewat	er Discharge	s to Outfall	ls 002, 005 - (008, and 01(conclude	.(be					
Hydroxyethylidene-	z	4	NR	4	4	4	NR	NR	NR			
diphosphonic acid (mg/L)	Min. Max	<0.05	NR	<0.05	<0.05	<0.05	NR	NR	NR	NA		
		<0.05	NR	<0.05	<0.05	<0.05	NR	NR	NR	0.5	0	100
Tolyltriazole (mg/L)	z	4	NR	4	4	4	NR	NR	NR			
	Min. May	<0.05	NR	<0.05	<0.05	<0.05	NR	NR	NR	NA		
		3.2	NR	<0.05	<0.05	0.85	NR	NR	NR	0.2	с	81
Notes: See Figure 5-3 for location of outfalls. There are no monitoring requirements for (*% Compliance = total no. samples – total r (a) pH limit is 8.5 for Outfalls 005, 008, and (CR = continuous recorder	Outfalls 009 no. exceeda 010; pH limit), 011, and 012. inces/total no. of t is 9.0 for Outfal	samples x 100 ls 002, 002B, 0	0 06A, 006B, and	200	D = dissolv MGD = mil Max. = ma Min. = mini N = numbe	ed lion gallons ximum value mum value rr of sample:	per day s	NA = not appli NPL = no perr NR = analysis SU = standarc T = total recov	cable mit limit; monit not required u unit erable	oring only	

3.7.2 Cross-Connection Control

The SDWA requires that public water suppliers implement practices to protect the water supply from sanitary hazards. One of the safety requirements is to rigorously prevent cross-connections between the potable water supply and facility piping systems. Cross-connection control is the installation of control devices (e.g., double-check valves, reduced pressure zone valves, etc.) at the interface between a facility and the domestic water main. Cross-connection control devices are required at all facilities where hazardous materials are used in a manner that could result in their accidental introduction into the domestic water svstem, especially under low-pressure conditions. In addition, secondary cross-connection controls at the point of use are recommended to protect users within a specific facility from hazards that may be posed by intra-facility operations.

During 2021, the Laboratory inspected 255 cross-connection control devices, including primary devices installed at interfaces to the potable water main and secondary control devices at the point of use. If a problem with a cross-connection device is encountered during testing, the device is repaired and re-tested to ensure proper function. Copies of the cross-connection device test reports are filed with SCDHS throughout the year.

3.7.3 Underground Injection Control

Underground Injection Control (UIC) wells are regulated under the SDWA. At the Laboratory, UICs include drywells, cesspools, septic tanks, and leaching pools, all of which are classified by EPA as Class V injection wells. Proper management of UIC devices is vital for protecting underground sources of drinking water. In New York State, the UIC program is implemented through EPA because NYSDEC has not adopted UIC regulatory requirements. (Note, New York State regulates the discharges of pollutants to cesspools under the SPDES program.) Under EPA's UIC program, all Class V injection wells must be included in an inventory maintained with the agency.

In addition to the UICs maintained for routine Laboratory discharges of sanitary waste and stormwater, UICs also are maintained at several on- and off-site treatment facilities used for groundwater remediation. Contaminated

Compound	Well	Well	Well	Well	Well	Potable Distribution	NYS
Compound Water Quality Indicators	NO. 4	NO. 0	NO. /	NO. 10	NO. 11	Sample	DWS
	< 0.1	< 0.1	0.1	< 0.1	< 0.1	< 0.1	CNC
Chloridos (mg/L)	11.2	20.8	60.4	× 0.1	< 0.1 63	< 0.1 60.6	250
Color (upite)	10	50.0 60*	20*	5	- 5	5	15
Conductivity (mmhoo/em)	120	150	20	471	202	140	
	- 10	150	200	4/1	- 10	440	ONO
	< 10	< 10	< 0.00	< 10	< 10	< 10	SNS
MBAS (mg/L)	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	5115
Nitrates (mg/L)	< 0.05	0.076	0.32	0.5	0.43	0.47	10
Nitrites (mg/L)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	
Odor (units)	0	0	0	0	0	2	3
	0.0	0.5	0.4	8./	8.8	9.1	SNS
Sulfates (mg/L)	10.6	10.3	8.5	10.4	11.7	10.3	250
Iotal coliform	ND	ND	ND	ND	ND	1**	Negative
Metals			0.4		.		-
Antimony (mg/L)	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	6
Arsenic (mg/L)	< 1.0	2.3	2.84	< 1.0	< 1.0	< 1.0	50
Barium (mg/L)	0.015	0.024	0.03	0.06	0.05	0.04	2
Beryllium (mg/L)	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	4
Cadmium (mg/L)	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	5
Chromium (mg/L)	< 0.007	< 0.007	< 0.007	< 0.007	< 0.007	< 0.007	0.1
Copper (mg/L)	0.007	0.04	0.005	0.003	0.004	0.05	1.3
Fluoride (mg/L)	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	2.2
Hexavalent Chromium (mg/L)	NR	NR	NR	0.001	0.001	0.0002	0.05
Iron (mg/L)	0.79*	3.79*	2.5*	< 0.20	0.15	0.05	0.3
Lead (mg/L)	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	10.4	15
Manganese (mg/L)	0.016	0.08	0.13	< 0.010	< 0.010	< 0.010	0.3
Mercury (mg/L)	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	2
Nickel (mg/L)	0.002	0.3	0.002	0.001	0.003	<0.0005	SNS
Selenium (mg/L)	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	50
Sodium (mg/L)	8.5	19	33.5	49.4	37.6	56.4	SNS
Silver (mg/L)	< 1	< 1	< 1	< 1	< 1	< 1	100
Thallium (mg/L)	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	2
Zinc (mg/L)	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	5
Radioactivity		1	1		1		I
Gross alpha activity (pCi/L)	<1.97	2.14 ±1.04	<1.93	2.91± 1.48	<1.89	NR	15
Gross beta activity (pCi/L)	<2.1	< 2.62	3.59 ±1.23	2.83±1.04	2.24±1.18	NR	(a)
Strontium-90 (pCi/L)	<0.78	<0.79	<0.79	<0.79	<0.76	NR	8
Tritium (pCi/L)	<511	<506	<509	<509	<508	NR	20,000

Table 3-5. Potable Water Wells and Potable Distribution System: Analytical Results (Maximum Concentration, Minimum pH Value)

Compound	Well No. 4	Well No. 6	Well No. 7	Well No. 10	Well No. 11	Potable Distribution Sample	NYS DWS
Other							
Alkalinity (mg/L)	7.2	7.2	14.7	32.9	27.5	65.9	SNS
Asbestos (M. fibers/L)	NR	NR	NR	NR	NR	<0.05	7
Calcium (mg/L)	5.5	3.6	6.4	14.1	9.4	15.4	SNS
HAA5 (mg/L)	NR	NR	NR	NR	NR	<0.002	0.06***
Residual chlorine - MRDL (mg/L)	NR	NR	NR	NR	NR	1.3	4
TTHM (mg/L)	NR	NR	NR	NR	NR	0.005	0.08***

Table 3-5. Potable Water Wells and Potable Distribution System: Analytical Results (Maximum Concentration, Minimum pH Value) (concluded).

Notes:

See Figure 7-1 for well locations.

Well 12 was not operational for 2021; no testing was completed during this time. HAA5 = five haloacetic acids MBAS = methylene blue active substances MRDL = maximum residual disinfectant level ND = not detected

NR = analysis not required

NS = not sampled

NYS DWS = New York State Drinking Water Standard

SNS = drinking water standard not specified

TTHM = total trihalomethanes

* Water from these wells is treated at the Water Treatment Plan for color and iron reduction prior to site distribution.

**Positive sample was not confirmed with additional sampling.

No violation occurred.

*** Limit imposed on distribution samples only.

(a) The drinking water standard was changed from 50 pCi/L (concentration based) to 4 mrem/yr (dose based) in late 2003. Gross beta activity does not identify specific radionuclides; therefore, a dose equivalent can not be calculated. No specific nuclides were detected; therefore, compliance with the requirement is demonstrated.

groundwater is treated and then returned to the aquifer via drywells, injection wells, or recharge basins. Discharges to these UICs are authorized by rule rather than by permit. Under the authorized by rule requirements, a separate inventory is maintained for these treatment facilities, and is periodically updated whenever a new device is added or closed.

In 2021, the Laboratory added five UICs – four at Cornell Avenue at Building 480 for improved storm-water area drainage and to prevent building flooding, and one at Building 1006's parking lot to prevent stormwater ponding and freezing in the colder weather.

BNL's total UIC inventory at the end of 2021 was 119.

3.8 PREVENTING AND REPORTING SPILLS

Federal, state, and local regulations are in place to address the management of storage facilities containing chemicals, petroleum, and other hazardous materials. The regulations include specifications for the design of storage facilities, requirements for written plans relating to unplanned releases, and requirements for reporting releases that do occur. BNL's compliance with these regulations is further described in the following sections.

3.8.1 Preventing Oil Pollution and Spills

As required by the Oil Pollution Act, BNL maintains a Spill Prevention Control and Countermeasures (SPCC) Plan as a condition of its license to store petroleum fuel (Bruno, 2021). The purpose of this plan is to provide information regarding release prevention measures, the design of storage facilities, and maps detailing storage facility locations. The plan also outlines mitigating and remedial actions that would be taken in the event of a major spill. BNL's SPCC plan is filed with NYSDEC, EPA, and DOE, and must be updated every five years. BNL remained in full compliance with SPCC requirements in 2021.

3.8.2 Emergency Reporting Requirements

The Emergency Planning and Community Right-to-Know Act (EPCRA) and Title III of the Table 3-6. Potable Water Wells: Analytical Results for Principal Organic Compounds, Synthetic Organic Chemicals, Pesticides, Micro-Extractables, and Perfluorinated Compounds.

Compound	WTP Effluent	Well No. 4	Well No. 6	Well No. 7	Well No. 10	Well No. 11	NYS DWS
				μg/L			
Dichlorodifluoromethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Chloromothana	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Vipul Chlorido	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	2
Promomethana	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Chloroothana	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Trichlorofluoromothano	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Methylene Chloride	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
trans 1.2 dichloroethene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1 1_dichloroethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Z,Z-dichloropropane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1, 1-dichlorophopene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
I,2-dichloroethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,2-dichloropropane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Dibromomethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
trans-1,3-dichloropropene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
cis-1,3-dichloropropene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,1,2-trichloroethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,3-dichloropropane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Chlorobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,1,1,2-tetrachloroethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Bromobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,2,3-trichloropropane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
2-chlorotoluene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
4-chlorotoluene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,3-dichlorobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,4-dichlorobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,2-dichlorobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,2,4-trichlorobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Hexachlorobutadiene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Tetrachloroethene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,1,2,2-Tetrachloroethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,2,3-trichlorobenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Benzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Toluene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Ethylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
m,p-xylene	< 1	< 1	< 1	< 1	<1	< 1	5
o-xylene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Styrene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Isopropylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
n-propylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,3,5-trimethylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5

(continued on next page)

Brookhaven National Laboratory Table 3-6. Potable Water Wells: Analytical Results for Principal Organic Compounds, Synthetic Organic Chemicals, Pesticides, Micro-Extractables, and Perfluorinated Compounds. (*continued*).

Compound	WTP Effluent	Well No. 4	Well No. 6	Well No. 7	Well No. 10	Well No. 11	NYS DWS
				μg/L			
Chlorodifluoromethane	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Tert-butylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
1,2,4-trimethylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
sec-butylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
4-Isopropyltoluene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
n-butylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	5
Chloroform	3.5	1.1	0.8	1.0	1.3	4.5	50
Bromodichloromethane	3.2	< 0.5	< 0.5	< 0.5	< 0.5	0.6	50
Dibromochloromethane	6.1	< 0.5	< 0.5	< 0.5	< 0.5	0.7	50
Bromoform	6.7	< 0.5	< 0.5	< 0.5	< 0.5	1.3	50
Methyl tert-butyl ether	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	50
Toxaphene	< 1	< 1	< 1	< 1	< 1	< 1	3
Total PCB's	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	<0.4	0.5
2,4,5,-TP (Silvex)	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13	10
Dinoseb	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	50
Dalapon	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7	50
Pichloram	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	50
Dicamba	<1	<1	<1	<1	<1	<1	50
Pentachlorophenol	< 0.04	< 0.04	< 0.04	< 0.04	< 0.04	< 0.04	1
Hexachlorocyclopentadiene	<0.1	0.018	< 0.1	< 0.1	< 0.1	< 0.1	5
Bis(2-ethylhexyl)Phthalate	<0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	50
Bis(2-ethylhexyl)Adipate	<0.6	< 0.6	< 0.6	< 0.6	< 0.6	< 0.6	50
Hexachlorobenzene	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	5
Benzo(A)Pyrene	0.029	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	50
Aldicarb Sulfone	<0.8	<0.8	<0.8	<0.8	<0.8	<0.8	SNS
Aldicarb Sulfoxide	<0.5	<0.5	< 0.5	<0.5	1.1	1.1	SNS
Aldicarb	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	SNS
Oxamyl	<1	< 1	< 1	< 1	< 1	< 1	50
3-Hydroxycarbofuran	<1	< 1	< 1	< 1	< 1	< 1	50
Carbofuran	<0.9	<0.9	<0.9	<0.9	<0.9	<0.9	40
Carbaryl	<1	< 1	< 1	< 1	< 1	< 1	50
Methomyl	<1	< 1	< 1	< 1	< 1	< 1	50
Glyphosate	<6	< 6	< 6	< 6	< 6	< 6	50
Diguat	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	< 0.4	50
1,2-dibromoethane (EDB)	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.05
1,2-dibromo-3-chloropropane	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.2
Lindane	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.2
Heptachlor	< 0.025	< 0.025	< 0.025	<0.025	< 0.025	< 0.025	0.4
Aldrin	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	5
Heptachlor Epoxide	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.2
Dieldrin	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	5
Endrin	<0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.2
Methoxychlor	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	40
Chlordane	<0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	2
2,4,-D	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	50
Alachlor	<0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	2
Simazine	< 0.07	< 0.07	< 0.07	< 0.07	< 0.07	< 0.07	50

Table 3-6. Potable Water Wells: Analytical Results for Principal Organic Compounds, Synthetic Organic Chemicals, Pesticides, Micro-Extractables, and Perfluorinated Compounds (concluded).

Compound	WTP Effluent	Well No. 4	Well No. 6	Well No. 7	Well No. 10	Well No. 11	NYS DWS
				μg/L			
Atrazine	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	3
Metolachlor	<1	<1	<1	<1	<1	<1	50
Chlordane	<0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	2
2,4,-D	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	50
Alachlor	<0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	2
Simazine	<0.07	< 0.07	< 0.07	< 0.07	< 0.07	< 0.07	50
Atrazine	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	3
Metolachlor	<1	<1	<1	<1	<1	<1	50
Metribuzin	<0.5	< 0.15	< 0.15	< 0.15	< 0.15	< 0.15	50
Butachlor	<1	<1	<1	<1	<1	<1	50
Endothall	<9	< 9	< 9	< 9	< 9	< 9	100
Propachlor	<1	<1	<1	<1	<1	<1	50
Freon-113	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	50
Perfluorobutanesulfonic Acid (PFBS)	< 0.002	< 0.002	0.002	<0.002	0.003	0.001	50
Perfluoroheptanoic Acid (PFHpA)	< 0.002	< 0.002	0.002	<0.002	0.002	0.001	50
Perfluorohexanesulfonic Acid (PFHxS)	< 0.002	< 0.002	0.002	0.001	0.019	0.007	50
Perfluorooctanoic Acid (PFOA) (ng/L)*	0.7	<2	3.94	1	6.6**	3.8***	10
Perfluorooctanesulfonic Acid (PFOS) (ng/L)*	1.88	0.8	3.21	1.71	37.1**	10.4***	10
Perfluorononanoic Acid (PFNA)	< 0.002	< 0.002	< 0.002	< 0.002	0.002	0.001	50
1,4 dioxide	0.05	< 0.02	0.03	0.05	0.06	0.04	1

Notes:

See Figure 7-1 for well locations.

For compliance determination with New York State Department of Health standards, potable water samples were analyzed quarterly for Principal Organic Compounds and annually for other organics by Pace Labs, a New York State-certified contractor laboratory.

The minimum detection limits for principal organic compound analytes are 0.5 mg/L. Minimum detection limits for synthetic organic chemicals and micro-extractables are compound-specific, and, in all cases, are less than the New York State Department of Health drinking water standard.

* Compounds results are reported in ng/L

** Well 10 was active under a deferral from the NYSDOH while the GAC system was installed and finalized in May 2021.

***Well 11 data is raw water data. Water was run through a GAC system and samples were below the detection limit.

Well 12 was offline and remained unused during 2021.

SNS = drinking water standard not specified

WTP = Water Treatment Plant

Superfund Amendments and Reauthorization Act require that facilities report inventories and releases of certain chemicals that exceed specific release thresholds. Community Right-to-Know requirements are codified under 40 CFR Parts 355, 370, and 372. Table 3-7 summarizes the applicability of the regulations to BNL.

The Laboratory complied with these requirements through the submittal of Tier II and Tier III Reports required under EPCRA Sections 302, 303, 311, 312, and 313. In fulfillment of the Tier II requirements, BNL submitted an inventory of 38 on-site chemicals (with thresholds greater than 10,000 pounds or 500 pounds for acutely toxic materials) via E-Plan, the New York Stateapproved computer-based submittal program. The chemicals ranged from road salt (about 1,225 tons) to Portland cement (about 10,500 pounds). Many of these items are fuels and water treatment chemicals. To satisfy the requirements of the Tier III submittal, the Laboratory submitted its data via the EPA-approved TRI-ME computerbased submittal program.

During 2021, BNL reported releases of lead (about 28,000 pounds), mercury (about ten pounds), polychlorinated biphenyls (PCBs) (about three pounds), benzo(g,h,i)perylene (less than one pound), polycyclic aromatic compounds (less



NYS DWS = New York State Drinking Water Standard

than one pound), and friable asbestos (about 23,000 pounds). Releases of lead, PCBs, mercury, and asbestos were predominantly in the form of shipments of waste for off-site recycling or disposal. Releases of benzo(g,h,i) perylene and polycyclic aromatic compounds were as byproducts of the combustion of fuel oils. In 2021, there were no releases of extremely hazardous substances reportable under Part 304.

3.8.3 Spills and Releases

When a spill of hazardous material occurs, Laboratory and contractor personnel are reguired to immediately notify the BNL Fire Rescue Group, whose members are trained to respond to such releases. Fire Rescue's initial response is to contain and control any release and to notify additional response personnel (e.g., BNL environmental professionals, industrial hygienists, etc.). Environmental professionals reporting to the scene assess the spill for environmental impact and determine if it is reportable to regulatory agencies. Any release of petroleum products to soil must be reported to both NYSDEC and SCDHS, and any release affecting surface water is also reported to the EPA National Response Center. In addition, a release of more than five gallons of petroleum product to impermeable surfaces or containment areas must be reported to NYSDEC and SCDHS. Spills of chemicals in quantities greater than the CERCLA-reportable limits must be reported to the EPA National Response Center, NYSDEC, and SCDHS. Remediation of spills is conducted, as necessary, to prevent impacts to the environment, minimize human health exposures, and restore the site.

There were ten spills in 2021 and three of those spills met regulatory agency reporting criteria. The remaining spills were small-volume releases either to containment areas or to other impermeable surfaces that did not exceed a reportable quantity. Table 3-8 summarizes each of the three reportable events, including a description of the cause and corrective actions taken. Figure 3-8 is a five-year trend of spills that have occurred at BNL. The decreasing number of spills over the past couple of years is most likely due to fewer activities occurring on site because of COVID-19.

There were no long-term effects from these releases and no significant impact on the environment. In all instances, any recoverable material was removed, spill absorbents were used to remove the residual product, and all materials were collected and containerized for off-site disposal. For releases to soil, contaminated soil was removed to the satisfaction of the State inspector and containerized for off-site disposal.

3.8.4 Major Petroleum Facility (MPF) License

The storage and transfer of 1.9 million gallons of fuel oil (principally No. 6 oil) subjects the Laboratory to MPF licensing by NYSDEC. The fuel oil used at the CSF to produce high-pressure steam to heat and cool BNL facilities is stored in five tanks with capacities ranging from 300,000 to 600,000 gallons. The remaining storage facilities at BNL have capacities that range from 100 to 10,000 gallons and are located throughout the site where there is a need for building heat, emergency power, fuel, or other miscellaneous petroleum needs (e.g., motor oil, used oil, lube



oil, biodiesel).

There are currently 58 petroleum storage facilities listed on the license, not including a large bulk tank that has been permanently closed (Tank No. 611-09). BNL remained in full compliance with MPF license requirements in 2021, which include monitoring groundwater near

Figure 3-8. Spills Trend 2017-2021.

Applicability of EPCRA to BNL							
EPCRA 302-303	Planning Notification	YES [X]	NO []	NOT REQUIRED []			
EPCRA 304	EHS Release Notification	YES[]	NO []	NOT REQUIRED [X]			
EPCRA 311-312	MSDS/Chemical Inventory	YES [X]	NO []	NOT REQUIRED []			
EPCRA 313	TRI Reporting	YES [X]	NO[]	NOT REQUIRED []			

Table 3-7. Applicability of EPCRA to BNL.

six above-ground storage tanks at the MPF. The license also requires the Laboratory to inspect the storage facilities monthly, test the tank leak detection systems, and ensure high-level monitoring and secondary containment is functional. Tank integrity is also checked periodically. Groundwater monitoring consists of monthly checks for the presence of floating products and twice-yearly analyses for VOCs and semi-volatile organic compounds (SVOCs). In 2021, no VOCs or floating products attributable to MPF activities were detected above detectable limits. However, two SVOCs were found above NYS Ambient Water Quality Standards – phenols and naphthalene that were most likely attributable to a crosscontamination issue at a third-party analytical lab that performed the testing. See SER Volume II, Groundwater Status Report, for additional information on groundwater monitoring results.

There was no NYSDEC inspection of registered Petroleum Bulk Storage Facilities in 2021 due to the COVID-19 pandemic.

The refurbished Storage Facility STO651 berm performed adequately in 2021, the digital fuel gauges for all three tanks have been calibrated as per the manufacturer's recommendations, and two of the three tanks have been cleaned and tightness tested with passing results.

In December of 2021, the NYSDEC Major Petroleum Facility License was updated and sent to NYSDEC for review. Some new petroleum storage tanks were added, and others were removed or closed as per NYSDEC regulatory requirements. The additions to the license included four double-walled, basin tanks attached to emergency generators located at Building 725 Computer Science Initiative (two units), Building 1005S (one unit), and Building 653 Well House 12 (one unit). The tank closures included three "Lube-Cube" type, double-walled tanks that were no longer needed at Well Houses 4, 6, and 7. Additionally in 2021, Tank No. 4 at the Major Petroleum Facility received an interior epoxy coating and is scheduled to be placed back into service in 2022.

3.8.5 Chemical Bulk Storage (CBS)

Title 6 of the Official Compilation of the Codes, Rules, and Regulations of the State of New York (NYCRR) Part 596 requires that all aboveground tanks larger than 185 gallons and all underground tanks that store specific chemicals are registered with NYSDEC. The Laboratory holds a Hazardous Substance Bulk Storage Registration Certificate for six tanks that store treatment chemicals for potable water (sodium hydroxide and sodium hypochlorite). The tanks range in capacity from 200 to 1,000 gallons.

There was no NYSDEC regulatory inspection of the Lab's CBS-registered tanks in 2021 due to the pandemic.

In 2021, all NYSDEC-registered CBS tanks underwent the required Five-Year Tank Inspection, which was performed by a third-party consultant, P.W. Grosser Consulting. The result of the inspection of the four registered tanks in Building 624 (Tank Nos. 624-05/06/07/08) based on service life and overall condition was to perform an additional inspection prior to one-half of the tanks' remaining service life (September 2022). In lieu of this inspection, the older tanks were replaced with brand-new, double-walled tanks. In December of 2021, the older tanks were formally closed as per NYSDEC requirements and replaced (New Tank Nos. 624-12/13/14/15). An additional recommendation in the above report was to perform an interior inspection of Tank No. 635-04 due to excessive shell thinning and this inspection was scheduled for 2022.



3.8.6 County Storage Requirements

Article 12 of the Suffolk County Sanitary Code (SCSC) regulates the storage and handling of toxic and hazardous materials in aboveground or underground storage tanks, drum storage facilities, piping systems, and transfer areas. Article 12 specifies design criteria to prevent environmental impacts resulting from spills or leaks, and specifies administrative requirements such as identification, registration, and spill reporting procedures. In 1987, the Laboratory entered into a voluntary Memorandum of Agreement with SCDHS, in which DOE and BNL agreed to conform to the environmental requirements of Article 12. In April 2010, due to a directive from NYS-DEC asserting its sole jurisdiction over petroleum storage at Major Oil Storage Facilities, SCDHS notified BNL that it will cease permitting activities (e.g., review/approval for new construction and modifications, issuance of operating permits, and registration requirement) for all petroleum bulk storage facilities. In 2011, the Laboratory received further information that indicated SCDHS had ceased applying Article 12 requirements to both petroleum and chemical storage at BNL regardless of whether the storage is regulated by NYSDEC. Currently, there are approximately 122 active storage facilities that are not regulated by NYSDEC that would normally fall under SCSC Article 12 jurisdiction. This includes storage of wastewater and chemicals, as well as storage facilities used to support BNL research.

To ensure that storage of chemicals and petroleum continues to meet Article 12 requirements, BNL will continue to abide by the original 1987 agreement with Suffolk County and will maintain conformance with applicable requirements of Article 12. These requirements include design, operational, and closure requirements for current and future storage facilities. Although the Laboratory will no longer submit new design plans for SCDHS review and approval or continue to perform other administrative activities such as registration of exempt facilities and updates of shared databases, it will continue to inspect all storage facilities to ensure operational requirements of SCDHS Article 12 are maintained.

3.9 RCRA REQUIREMENTS

The Resource Conservation and Recovery Act (RCRA) regulates hazardous wastes that, if mismanaged, could present risks to human health or the environment. The regulations are designed to ensure that hazardous wastes are managed from the point of generation to final disposal. In New York State, EPA delegates the RCRA program to NYSDEC with EPA retaining an oversight role. Because the Laboratory may generate greater than 1,000 Kg (2,200 pounds) of hazardous waste in a month, it is considered a large quantity generator and has a RCRA permit to store hazardous wastes for up to one year before shipping the wastes offsite to licensed treatment and disposal facilities.

As noted in Chapter 2, BNL also has several satellite accumulation and 90-Day Hazardous Waste Accumulation Areas. Included with the hazardous wastes regulated under RCRA are mixed wastes which are generated in small quantities at BNL. Mixed wastes are materials that are both hazardous (under RCRA guidelines) and radioactive.

In July 2021, the NYSDEC visited BNL for two days to perform an inspection of RCRA hazardous waste activities. The inspection involved the review of shipping manifests, the Waste Management Facility's Part 373 RCRA Permit, inspection and training records, and a visit to the NYSDEC Permitted Treatment, Storage, and Disposal Facility (TSDF) and site 90-Day and Satellite Accumulation hazardous waste storage areas. A letter documenting the inspection was received from the NYSDEC in August 2021 which indicated that there were no violations of NYSDEC hazardous waste regulations observed.

3.10 POLYCHLORINATED BIPHENYLS

The storage, handling, and use of Polychlorinated Biphenyls (PCBs) are regulated under the Toxic Substance and Control Act. Capacitors manufactured before 1979 that are believed to be oil filled are handled as if they contain PCBs, even when that cannot be verified from the manufacturer's records. All equipment containing PCBs must be inventoried, except for capacitors containing less than three pounds of dielectric fluid and items with a concentration of PCB source material of less than 50 parts per million. Certain

Spill No. and Date	Material/ Quantity	ORPS Report	Source/Cause and Corrective Actions
21-04 07/8/21	Hydraulic Oil / 3 gallons	No	As HEMO Shop electricians were conducting a preventative maintenance inspection of the Bldg. 1005S elevator, they discovered that the five-gallon catch can used to capture hydraulic oil shaft weepage had overfilled causing oil to spill onto the pit floor. Oil from the catch can also spilled onto the elevator piston casing and dripped into the casing's intersticial space. Using a baler lowered in the annular space surrounding the casing, the electricians estimated that 2.5 inches of oil were floating atop groundwater in the casing. Thin diameter adsorbent booms were subsquently lowered into elevator casing to adsorb oil floating atop the groundwater. Adsorbent booms used to recover oil from the annular space surrounding the piston casing and adsorbent pads used to clean oil on the elevator pit floor were containerized and transferred to 90-day waste accumulation area in Bldg. 452 for consolidation with similar wastes for off-site disposal.
21-06 08/19/21	Hydraulic Fluid / 2 quarts	No	Contractor personnel involved with the HFBR stack demolition noticed oil leaking from a manlift they were using to observe stack related wastes being loaded onto rail cars by the Laboratory's rail spur. Contractor personnel recovered approximately 40 pounds of contaminated soil and gravel. Waste Management personnel tranported the container with the oil-contaminated debris to the Bldg. 630 90-day hazardous waste acccumulation area for eventual off-site disposal. Contractor personnel replaced a failed gasket on a hydraulic fitting that was the source of the manlift leak.
21-08 09/24/21	Hydraulic Fluid / 1 pint	No	Approximately one pint of hydraulic fluid leaked from the bucket hydraulic line fitting on a John Deere excavator that was being used during the demolition of Bldg. 421. Most of the oil leaked onto the excavator's boom and chassis, while a small amount dripped onto soil. A containment tray was placed beneath the excavator chassis to capture dripping fluid. Absorbent pads used to clean oil from the excavator boom and chassis along with oil contaminated soil was placed into a five-gallon pail that was transferred to the Bldg. 630 90-day waste accumulation area for off-site disposal. The spill was caused by a leaking piston seal that HEMO Shop personnel repaired.

Table 3-8. Summary of Chemical and Oil Spill Reports.

PCB-containing articles or PCB containers must be labeled. The inventory is updated by July 1 of each year.

The Laboratory responds to any PCB spill in accordance with standard emergency response procedures. BNL was in compliance with all applicable PCB regulatory requirements during 2021 and disposed of 670 pounds of PCBcontaminated oil, debris, and other equipment comprised predominantly of lighting ballasts and small capacitors.

The Laboratory has aggressively approached reduction in its PCB inventory, reducing it by more than 99 percent since 1993. The only known regulated PCB-contaminated piece of electrical equipment remaining on site is a oneof-a-kind klystron located in BNL's Chemistry Department.

3.11 PESTICIDES

The storage and application of pesticides (e.g., insecticides, rodenticides, herbicides, and algicides) are regulated under the Federal Insecticide,

Fungicide, and Rodenticide Act and the NYSDEC Pesticide Regulations. BNL uses an Integrated Pest Management approach that was developed over a decade ago and was assessed in 2021 by a third-party (Cornell Cooperative). Pesticides are used at the Laboratory to control undesirable insects and mice and microbial growth in cooling towers and to maintain certain areas free of vegetation (e.g., around fire hydrants and inside secondary containment berms). Insecticides are also applied in research greenhouses on site and the Biology Field. Herbicide use is minimized wherever possible (e.g., through spot treatment of weeds). Pesticides are applied by BNL-employed, NYSDEC pesticide-certified applicators. On an infrequent basis and for special projects, an outside vendor who also possesses the required NYSDEC application licenses applies pesticides. Cooling towers are regularly treated by another vendor that has NYSDEC-licensed pesticide applicators using NYSDEC approved biocides, corrosion inhibitors, and disinfectants in order to prevent corrosion and to disinfect the



towers onsite.

By February 1 of every year, each BNL pesticide applicator submits application records to Environmental Protection staff that are reviewed, and an electronic annual report is created and submitted to the NYSDEC detailing insecticide, rodenticide, algaecide, and herbicide use for the previous year. Contractors who apply pesticides and cooling tower biocides are responsible for filing their own reports.

3.12 WETLANDS AND RIVER PERMITS

As noted in Chapter 1, portions of the site are situated in the Peconic River floodplain. Portions of the Peconic River are listed by NYSDEC as "scenic" under the New York Wild, Scenic, and Recreational River Systems Act. The Laboratory also has six areas regulated as wetlands and several vernal (seasonal) pools. Construction or modification activities performed within these areas require permits from NYSDEC.

Activities that could require review under the BNL Natural and Cultural Resource Management Programs (BNL 2021 and BNL 2013a) are identified during the NEPA process (see Section 3.3). In the preliminary design stages of a construction project, design details required for the permit application process are specified. These design details ensure that the construction activity will not negatively affect the area, or if it does, that the area will be restored to its original condition. When design is near completion, permit applications are filed. During and after construction, the Laboratory must comply with the permit conditions. There were no open permits in 2021.

3.13 PROTECTION OF WILDLIFE 3.13.1 Endangered Species Act

BNL updates its list of species that are endangered, threatened, and/or of special concern (see Table 6-1 in Chapter 6) as data from state and federal sources are provided. The northern long-eared bat (*Myotis septentrionalis*) is the first federally listed species known to be present at the Laboratory. This species is known to utilize the site at least during the summer months, and management options have been established for the protection of this species on site.

State-recognized endangered (E) or threatened

(T) species at BNL include: eastern tiger salamander (E), peregrine falcon (E), Persius duskywing (E), bracken fern (E), crested fringed orchid (E), Engelman spikerush (E), dwarf huckleberry (E), whorled loose-strife (E), prostrate knotweed (E), possum haw (E), ipecac spurge (E), swamp darter (T), banded sunfish (T), frosted elfin (T), little bluet (T), scarlet bluet (T), pine barrens bluet (T), northern harrier (T), stargrass (T), eastern showy aster (T), and stiff-leaved goldenrod (T).

Tiger salamanders are listed as endangered in New York State because populations have declined due to habitat loss through development, road mortality during breeding migration, introduction of predatory fish into breeding sites, historical collection for the bait and pet trade, water level fluctuations, pollution, and general disturbance of breeding sites. The BNL Natural Resource Management Plan (NRMP) (BNL 2021) formalizes the strategy and actions needed to protect 26 confirmed tiger salamander breeding locations on site. The strategy includes identifying and mapping habitats, monitoring breeding conditions, improving breeding sites, and controlling activities that could negatively affect breeding.

Peregrine falcons are listed as endangered in New York State due to historic declines associated with DDT. Falcons were confirmed nesting on the HFBR stack in 2019. Because the HFBR stack was scheduled for demolition in 2020, the nest was removed prior to the falcon's return, allowing the project to move forward. The falcons continued to be seen on site, and in 2021, found an alternate nesting site, displacing ospreys that had been nesting on the Cell Tower behind Building 30 (Brookhaven Center).

Banded sunfish and swamp darter have historically been found in the Peconic River drainage areas on site. Both species are listed as threatened within New York State, with eastern Long Island having the only known remaining populations of these fish in New York. Measures taken, or being taken, by the Laboratory to protect the banded sunfish and swamp darter and their habitats include eliminating, reducing, or controlling pollutant discharges to the Peconic River; monitoring populations and water quality to ensure that habitat remains viable; and minimizing disturbances to the river and adjacent banks. Due to an extended drought from 2015 through mid-2017, these two fish are not likely to be found on site. Should NYSDEC establish a recovery plan, fish may be restored to historic habitats in the future.

Three butterfly species that are endangered, threatened, or of special concern have been historically documented at the Laboratory. These include the frosted elfin, persius duskywing, and the mottled duskywing. None have been documented in recent surveys. Limited habitat for the frosted elfin and persius duskywing exists on Laboratory property and the mottled duskywing is likely to exist on site; therefore, the need to manage habitat and surveys for the three butterflies has been added to the NRMP.

Surveys for damselflies and dragonflies conducted periodically during the summer months confirmed the presence of one of the three threatened species of damselflies expected to be found on site. The pine-barrens bluet, a threatened species, has been documented at one of the many coastal plain ponds at BNL.

The Laboratory is also home to 14 species that are listed as species of special concern. Such species have no protection under the state endangered species laws but may be protected under other state and federal laws (e.g., Migratory Bird Treaty Act). New York State monitors species of special concern and manages their populations and habitats, where practical, to ensure that they do not become threatened or endangered. Species of special concern found at BNL include the mottled duskywing butterfly, marbled salamander, eastern spadefoot toad, spotted turtle, eastern box turtle, eastern hognose snake, worm snake, horned lark, whippoor-will, vesper sparrow, grasshopper sparrow, red-headed woodpecker, osprey, sharp-shinned hawk, and Cooper's hawk.

The management efforts for the tiger salamander also benefit the marbled salamander. At present, no protective measures are planned for the eastern box turtle or spotted turtle, as little activity occurs within their known habitat at the Laboratory. The Laboratory continues to evaluate bird populations as part of the management strategy outlined in the NRMP.

The Laboratory has 33 plant species that are protected under state law: eight are endangered;

three are threatened (as listed above); and four are rare plants: the small-flowered false fox-glove, narrow-leaved bush clover, wild lupine, and long-beaked bald-rush. The other 18 species are "exploitably vulnerable," meaning that they may become threatened or endangered if factors that result in population declines continue. These plants are currently sheltered due to the large areas of undeveloped pine barren habitat on site. Five species on the BNL list are likely present or possible due to presence of correct habitat. As outlined in the NRMP, locations of these rare plants must be determined, populations estimated, and management requirements established. See Chapter 6 for further details.

3.13.2 Migratory Bird Treaty Act

As mentioned in Chapter 1, the Laboratory has identified more than 185 species of migratory birds since 1948; of those, approximately 84 species nest on site. Under the Migratory Bird Treaty Act, migratory birds are protected from capture, harassment, and destruction or disturbance of nests without permits issued by the U.S. Fish and Wildlife Service. In the past, migratory birds have caused health and safety issues, especially through the deposition of fecal matter and the birds' assertive protection of nesting sites. When this occurs, proper procedures are followed to allow the birds to nest and preventive measures are taken to ensure that they do not cause problems in the future (e.g., access to nesting is closed or repaired, and/or deterrents to nesting are installed). Canada geese (Branta canadensis) are managed under an annual permit from the U.S. Fish and Wildlife Services goose nest management program. Occasionally, nesting migratory birds come in conflict with ongoing or planned construction activities. When this occurs, the USDA-APHIS-Wildlife Services Division is called for consultation and resolution, if possible. Each incident is handled on a case-by-case basis to ensure the protection of migratory birds, while maintaining fiscal responsibility. See Chapter 6 for more information on migratory birds.

3.13.3 Bald and Golden Eagle Protection Act

While BNL does not have bald or golden eagles nesting on site, these birds are occasionally



observed visiting the area during migration. At times, immature golden eagles have spent several weeks in the area. Bald eagles are known to spend long periods of time on the north and south shores of Long Island, and the first documentation of nesting on the island occurred in 2013.

Since that time, at least ten additional nesting pairs have been documented on Long Island. Bald eagles have been documented on the BNL site and are routinely seen in the vicinity of the STP, National Weather Service, and the Cell Tower near Building 30. Further information on bald eagles is presented in Chapter 6.

3.14 PUBLIC NOTIFICATION OF CLEARANCE OF PROPERTY

In accordance with DOE Order 458.1, authorized releases of property suspected of containing residual radioactive material must meet DOE and other federal, state, and local radiation protection policies and requirements. Released property must be appropriately surveyed, and the Laboratory must adequately demonstrate that authorized limits are met. In addition, documentation supporting the release of property should be publicly available. The release of property off the BNL site from radiological areas is controlled. No vehicles, equipment, structures, or other materials from these areas can be released from the Laboratory unless the amount of residual radioactivity on such items is less than the authorized limits. The default authorized limits are specified in the BNL Site Radiological Control Manual (BNL 2021 Rev. 11) and are consistent with the preapproved authorized release limits set by DOE Order 458.1.

In 2021, excess materials not identified as radioactive, such as scrap metal and electronics equipment resulting from normal operations, were released to interested parties or to an off-site location. All materials were surveyed, as required, using appropriate calibrated instruments and released based on the DOE pre-approved authorized release limits. There were no releases of real property in 2021.

3.15 EXTERNAL AUDITS AND OVERSIGHT 3.15.1 Regulatory Agency Oversight

A number of federal, state, and local agencies

oversee BNL activities. In addition to external audits and oversight, the Laboratory has a comprehensive self-assessment program, as described in Chapter 2. In 2021, due to the continued pandemic, BNL was only inspected by federal, state, or local regulators on nine occasions. These inspections included:

- Air Compliance. In September, a NYSDEC inspector performed a full compliance evaluation of regulated emission sources at BNL. There were no findings.
- Potable Water. In June and July, SCDHS collected samples and conducted its annual inspection of the BNL potable water system. There were no violations identified; corrective actions for any minor deficiencies were established and communicated with SCDHS and are being addressed by the Laboratory's Energy & Utilities Division.
- Sewage Treatment Plant. SCDHS conducts quarterly inspections of the Laboratory's STP to evaluate operations and sample the effluent for SPDES compliance. No performance or operational issues were identified. SCDHS also visited the site in September 2021 to collect samples and perform SPDES inspections of other permitted outfalls. No issues were identified.
- RCRA. In July, the NYSDEC visited BNL for two days to perform an inspection of RCRA hazardous waste activities. The inspection involved the review of shipping manifests, the Waste Management Facility's Part 373 RCRA Permit, inspection and training records, and a visit to the NYSDEC Permitted TSDF as well as site 90-Day and Satellite Accumulation hazardous waste storage areas. A letter documenting the inspection was received from the NYSDEC in August 2021 which indicated that there were no violations of NYSDEC hazardous waste regulations.
- RCRA/UST/CAA. In February, the EPA conducted a comprehensive Off-Site Compliance Monitoring Activity that covered RCRA, Underground Storage Tank (UST), and Clean Air Act (CAA) requirements. A letter received in March indicated that there were no concerns identified during the off-site compliance monitoring activity.

3.15.2 DOE Assessments/Inspections

The DOE Brookhaven Site Office (BHSO) performs routine inspections, assessments, and surveillances of BNL operations to ensure continual improvement and success in meeting the Laboratory's mission. In 2021, BHSO performed an assessment of BNL's Wildland Fire Management Program and a surveillance of a Waste Management procedure titled, WM-SOP-581, Rev. 1 High Dose MIRP Transfer.

BHSO found that BNL's Wildland Fire Management Program is well documented and Brookhaven Science Associates (BSA) staff are highly trained and gualified. It was observed that field conditions in undeveloped portions of BNL property present increased wildfire and/or safety risks due to excessive growth adjacent to PSEG LI transmission lines, standing deadwood, and presence of ladder fuels. There were four Level 3 Findings related to the conditions noted above. A Level 3 Finding is defined as a singular, isolated regulatory non-compliance where there is a process in place. The findings are being reviewed and analyzed by BSA and will be addressed, as appropriate, to prevent any future nonconformances.

The scope of the BHSO surveillance was to review the WM-SOP-581 procedure against the requirements of the Lab's Work Planning and Control Subject Area and the DOE approved Evaluation Report of the Facility Hazard Categorization of Building 865; no findings were identified.

BHSO also participated as an observer of the BSA Multi-Topic Assessment of BNL's environmental protection programs described below. BHSO participation comprised of observing BSA's scoping, assessment conduct, and reporting.

3.15.3 Environmental Multi-Topic Assessment

The BNL EPD conducts routine programmatic assessments. The determination of topics for these assessments is based upon past regulatory findings, results of environmental, safety, and health inspections and/or other routine self-assessments, and frequency of past assessments. In 2021, EPD planned for and executed a programmatic self-assessment in four areas: Sustainability, National Environmental Policy Act (NEPA)/Cultural Resources, Endangered Species/Habitat, and Radioactive Waste Sampling programs. The primary objectives and results of these assessments are summarized below.

The Sustainability assessment included review of internal requirements against external and BSA contract requirements to ensure internal requirements conform, analyze and evaluate effectiveness of corrective and preventative actions from previous assessments/audits, evaluation of the Standards-Based Management System Pollution Prevention Subject Area for review cycles and proper maintenance, and assessment of sustainability program strengths and opportunities for improvement in the area of site development and new construction. This assessment resulted in one noteworthy practice, eight opportunities for improvement, and one observation. Based on assessor observations, the overall impression is that BNL is complying with contractual requirements despite budgetary constraints and is taking sustainable business considerations into account for site development. However, the assessment findings also concluded that sustainable design takes a lower priority as compared to safety issues and other important and immediate problems and priorities that take precedence. The identified observation and opportunities for improvement were shared with the assessed organizations, documented in the Laboratory's Integrated Operational Performance System (IOPS), and will be tracked to closure.

The NEPA/Cultural Resources assessment included the review of existing routine categorical exclusions (CXs) to determine if they are sufficient to cover work at BNL. Several organizations were also interviewed to ensure actions are in place to meet NEPA requirements; organizations responsible for facility maintenance (such as Facilities & Operations and Collider Accelerator) were also evaluated for their awareness of cultural resource requirements associated with buildings over 50 years old and/or eligible for listing on the National Register of Historic Places. The assessment resulted in two Noteworthy Practices for the Proposal Information Management System (PIMS) and Environment, Biology, Nuclear Science and Nonproliferation Directorate for established processes ensuring proper NEPA coverage; one



Non-conformance related to improper classification of projects as maintenance resulting in the need for re-evaluation; two Observations for failure to ensure NEPA evaluation prior to start of work; and five Opportunities for Improvement to ensure documents are updated on a routine basis (i.e., every five years), reminder system to submit annual memos covering programs, evaluating need to establish one or more additional generic CX document, and expanding the PIMS system to cover Joint Work Statements and Field Work Permits. Per the Laboratory's Event/Issues Management Subject Area, a causal analysis was performed for the identified findings and corrective actions were developed and will be tracked to closure.

The Endangered Species/Habitat assessment included evaluation of management plans and any processes that are in place to ensure work conducted at BNL is reviewed for impacts to threatened and endangered (T&E) species and their habitat and is compliant with Federal and State endangered species regulations. Based on assessor observations, the overall impression is that the Lab is fully complying with federal and state endangered species regulations. The assessment yielded no findings as there are multiple redundancies throughout the work planning process that prevent projects impacting special status species.

The assessment of Radioactive Waste Sampling Programs addressed portions of the Radioactive Waste Control Form (RWCF) review process affecting the identification and characterization of radioactive wastes containing "sampleable" materials. Through the review of randomly selected RWCF's, the assessment reviewed the process of

Number	Title	Parties	Effective Date	Status				
Agreements								
No Number	Suffolk County Agreement	BNL, DOE, SCDHS	Originally signed on 09/23/87	This agreement was developed to ensure that the storage and handling of toxic and hazardous materials at BNL conform to the environmental and technical requirements of Suffolk County codes.				
II-CERCLA- FFA-00201	Federal Facility Agreement under the CERCLA Section 120 (also known as the Interagency Agreement or "IAG" of the Environmental Restoration Program)	DOE, EPA, NYSDEC	02/28/92	This agreement provides the framework, including schedules, for assessing the extent of contamination and conducting cleanup at BNL. Work is performed either as an Operable Unit or a Removal Action. The IAG integrates the requirements of CERCLA, RCRA, and NEPA. Cleanup is currently in long-term surveillance and maintenance mode for the groundwater treatment systems, former soil/sediment cleanup areas, and the reactors; this includes monitoring of institutional controls. Demolition of the High Flux Beam Reactor (HFBR) stack was completed in 2021. The HFBR reactor vessel is scheduled for decontamination and decommissioning by 2072. All groundwater treatment systems operated as required in 2021. Management of the characterization and remediation of PFOS, PFOA and 1,4-dioxane was formally included under the BNL CERCLA program. Construction of two new treatment systems to address PFOS and PFOA in groundwater downgradient of two source areas was initiated in 2021.				
No Notices of Violation/Enforcement Actions for 2021.								
No Number	Notice of Violation (NOV)	NYSDEC	08/17/21	On August 17, 2021, the Laboratory received an NOV for continuing violation of the permit limit for Tolytriazole (TTA). A formal noncompliance report which included a corrective action plan to address this issue was submitted to NYSDEC on September 16, 2021. Please see section 3.6.1 for more details.				
Notes: CERCLA = Comprehensive Environmental Response, Compensation and Liability Act								

Table 3-9. Existing Agreements and Enforcement Actions Issued to BNL With Status.

EPA = Environmental Protection Agency

NEPA = National Environmental Policy Act

NYSDEC = New York State Department of Environmental Conservation

RCRA = Resource Conservation and Recovery Act

SCDHS = Suffolk County Department of Health Services



identifying and documenting "sampleable" wastes as identified in and required by WM-SOP-510: Review and Certification of Radioactive and Accountable Nuclear Material Waste Control Forms. The assessment found that the overall process of identifying and documenting the "sampleable" portions of radioactive wastes is effectively performed and consistently and correctly captures potential problematic waste components which have resulted in past non-conformances with disposal facility waste acceptance criteria.

3.15.4 Nevada National Security Site

The Laboratory continues to be a certified Nevada National Security Site (NNSS) waste generator. As part of the NNSS waste certification process, the NNSS Maintenance and Operations Contractor conducts annual assessments of generator Waste Certification Programs (WCP).

BNL was not included on the NNSS 2021 assessment schedule; however, as required by the NNSS Waste Acceptance Criteria, an independent assessment of the WCP was scheduled and performed by an outside contractor. The assessment resulted in no findings against BNL's WCP, enabling BNL continued access to the NNSS for radioactive waste disposal.

3.16 AGREEMENTS, ENFORCEMENT ACTIONS, AND OTHER ENVIRONMENTAL OCCURRENCE REPORTS

In addition to the rules and regulations discussed throughout this chapter, there were two existing agreements between BNL, DOE, and regulatory agencies that remained in effect and one Notice of Violation (NOV) accessed in 2021. Existing agreements and details on the findings and corrective actions taken for the NOV are summarized in Table 3-9.

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